

SUMMARY OF ACTIONS TAKEN AT OTC ANNUAL MEETING, 6/7/06

Ozone Transport Commission Annual Meeting Boston, June 6-7, 2006

1. OTC Memorandum of Understanding (MOU):

Twelve states and the District of Columbia agreed to pursue state rulemakings “as needed and appropriate” consistent with the model rules developed by the OTC for the following sectors:

- Consumer Products
- Portable Fuel Containers
- Adhesives and Sealants
- Diesel Engine Chip Reflash

The rules will become effective as soon as practicable with a target date for compliance of January 1, 2009.

NOTE: Regarding diesel engine chip reflash, the OTC states support the use of the model regulation developed by NESCAUM for a mandatory chip reflash program. Virginia did not agree to adopt a mandatory chip reflash regulation.

2. OTC Resolution 06-02 Concerning Coordination and implementation for Regional Ozone Control Strategies for Certain Source Categories

OTC states agree to pursue as necessary and appropriate state-specific rulemakings to establish emission reduction percentages, emissions rates or technologies that are consistent with OTC guidelines (see resolution) for the following:

- Asphalt Paving
- Asphalt Production Plants
- Cement Kilns
- Glass furnaces
- Industrial, Commercial and Institutional Boilers
- Regional Fuels

3. OTC Resolution 06-03 concerning Federal Guidance and Rulemaking for Nationally-Relevant Ozone Measures

OTC states request that EPA pursue federal regulations and programs designed to ensure national implementation of control measures comparable to those adopted in resolution 06-02 for the following source categories:

- Architectural and Industrial Maintenance (AIM) Coatings
- Consumer Products
- ICI Boilers over 100 MMBTU

- Portable Fuel Containers
- Municipal Waste Combustors
- Regionally Consistent and Environmentally sound Fuels beyond the OTR
- Small Engine Emission Regulation
- Gasoline Vapor Recovery (including Stage 1, Stage 11, and On-Board Vapor Recovery)

4. OTC Statement Concerning Multi-Pollutant Emission Control of Electrical Generating Units

OTC directs staff and its work groups to formulate a program beyond CAIR (“CAIR-Plus”). In addition, staff is directed to evaluate and recommend options to address emissions associated with the high electrical demand days during the ozone season. Staff is directed to complete this work by the OTC Fall meeting in November 2006.

NOTE: Virginia abstained from this vote because the state is prohibited by statute from reducing allowances in the CAIR system.

