

Community Solar:

Overview of Project Model Types & Considerations



About SolSmart



- Funding
 - US Department of Energy (DOE) funds SolSmart through its SunShot Initiative
- Goal
 - Designate 300 US communities as a SolSmart community by October 2018
- Designation
 - SolSmart nationally recognizes local solar achievements by designating communities SolSmart Gold, Silver, or Bronze
- Technical Assistance
 - To help local governments that might currently lack necessary resources or knowledge achieve SolSmart designation, or to help communities pursue a higher level of designation

Community Solar Business Models



- Primary actors:
 - Solar developer
 - Electric utility
 - Financier
 - Participant
- 3 general types of community solar business models
 - Utility-sponsored
 - Solar developer-sponsored
 - Non-profit and other community-based organizations
- Considerations
 - Who owns the project?
 - Who administers the program?
 - How does the customer pay?

Who owns the project?



- Individual community members/participants
 - Participants own some panels or a share (e.g. 5kW) of a project
 - Similar to purchasing rooftop system
 - Can limit participation upfront capital or credit rating
 - Challenges with using the ITC depending on tax liability (SPE)
- Third party
 - Subscription model
 - Developer retains ownership
 - Third party financier
- Local electric utility
 - Subscription model

Who administers/leads the program?



- Third party on behalf of individual community members
 - Non-profit
 - Other community organization
- Third party solar developer
- Local electric utility

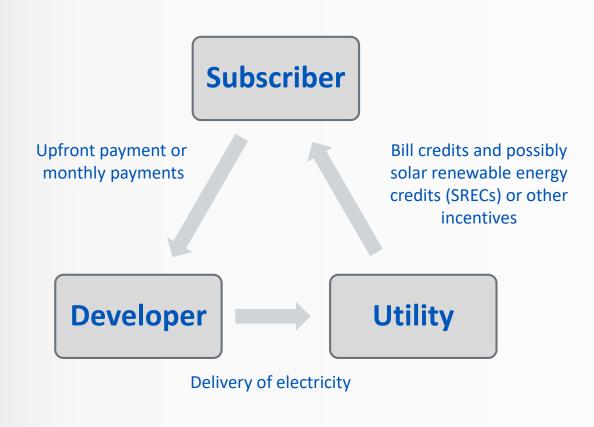
How does the customer pay?



- Ownership
 - Up-front payment
 - Structured payments over a set timeframe
- Subscription structures
 - One time up-front payment
 - Monthly pay as you go

Developer/Third party-sponsored







Example of Program Variables:

- SREC treatment
- T&D charges
- Transferability
- Minimum subscription times
- Minimum number of subscribers (e.g. 10)
- Low income participation (e.g. 5%)
- Maximum subscription size (e.g. 40%)
- Unsubscribed power

Source: NREL

Utility-sponsored



Third Party
Developer
sells power
to the
utility
under a
PPA



Utility structures community solar program around power acquired under PPA



Utility
Customers
make
monthly
payments
in return
for bill
credits

Utility can also install the project itself and develop a community solar program

Source: NREL

Ex: Lafayette, CO



- 2 500kW PV Projects Ground mount
- Xcel's Solar Rewards program
- Xcel purchases electricity and RECs
- Subscribers receive monthly bill credit
- Developer/financier owns and operates the system



Ex: Orlando, FL



- 400 kW PV Project Canopy
- Subscriptions: 1 to 15 kW
- Cost: \$0.13/kWh, fixed
- Solar rate roughly \$0.015-0.025/kWh more than retail rates but fixed for up to 25 years.
- \$50 deposit, refundable after 2 years provide good credit rating
- 2-year minimum participation
- Expanded offering with 12 MW array





Ex: Rocky Mountain Power, UT



- 20 MW PV Project Ground mount
- Subscriptions: 200 kWh/month blocks
- Cost: \$0.117/kWh, fixed
- RMP summer peak demand is \$0.145/kWh
- Up to 20 year subscription
- Termination fee if less than 3 years

Ex. Freemont, NE



- 1.55 MW PV Project Ground mount, under construction
- Fully sold or subscribed
- 2 kinds of subscriptions
 - Panel (315-watt panel) purchase upfront at \$180 each (participant ownership)
 - \$0.03/kWh maintenance fee for 20 years
 - Customers can receive 30% ITC
 - Up to 80% of customer's total consumption
 - Block subscription of the project's monthly energy output
 - 150kWh blocks for \$0.06/kWh fixed for 20 years
 - \$0.01 higher than current rate

Source: SEPA

Things to consider when selecting a model



- Financing structure:
 - Bank loans
 - Third party investors monetize tax benefits (ITC)
 - Grant funding
 - Community members/Subscribers
- Location:
 - Specific offerings limited to utility service area
- Low to Moderate Income component
- Ease of customer acquisition
- Building the waitlist

Local gov't considerations



- Do you have transparent processes and clear guidelines?
- Are you prepared to permit a community solar array?
 - What permits are necessary?
- How is community solar zoned?
 - Do you have a planning and zoning pathway to approve an array?
- Help identify and/or provide land
 - Brownfield
 - Rooftops of municipal buildings
 - Canopies
- Support customer acquisition efforts