

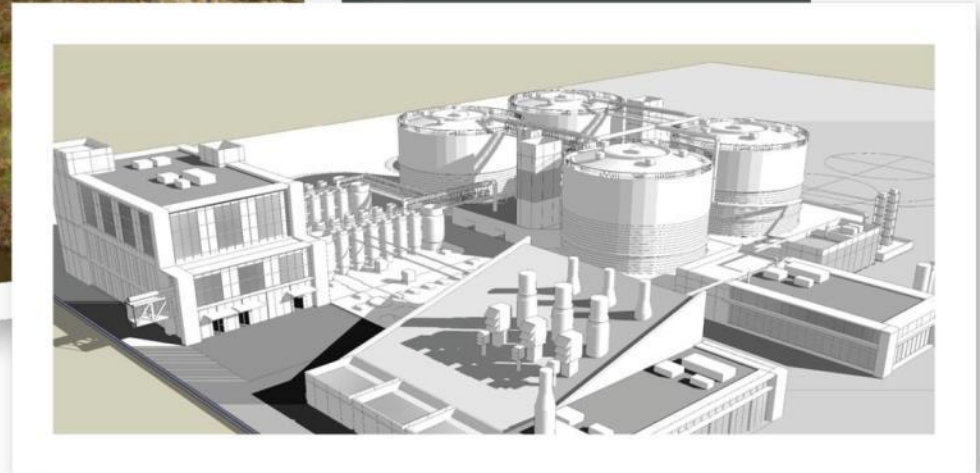
Resource Recovery

at DC Water



MWCOG Recycling
Committee
October 1st, 2015

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Director, Resource Recovery



NUTRIENTS and CARBON RECYCLING



BLUE PLAINS ADVANCED WASTEWATER TREATMENT PLANT: A RESOURCE RECOVERY FACILITY

GREEN ENERGY BIORENEWABLES

FARMING



Provides carbon and nutrients valued at \$300.00 per acre.

SILVICULTURE



RECLAMATION

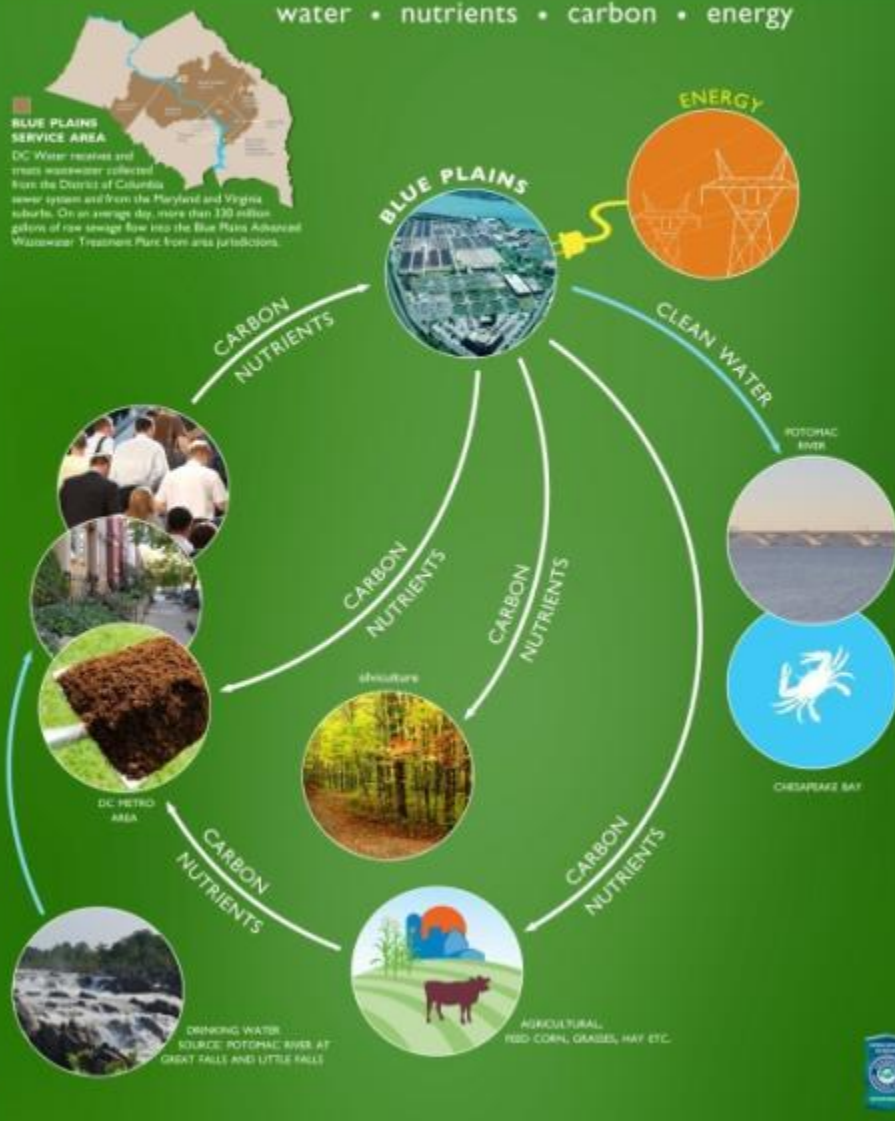


Restoring rivers to their natural state and providing wildlife habitat.

URBAN RESTORATION



Grow trees and reduce runoff.



THERMAL HYDROLYSIS PROCESS (THP) AND DIGESTION FACILITY



DC Water will be the first in North America to use thermal hydrolysis for wastewater treatment. When completed, this facility will be the largest plant of its kind in the world.

- GREEN BENEFITS:**
- Produce combined heat and power, generating 13 MW of electricity
 - Save DC Water \$10 million annually cutting grid demand by a third (DC Water is the largest consumer of electricity in the District)
 - Reduce carbon emissions by approximately 50,000 metric tons of CO₂e per year.
 - Reduce trucking by 1.7 million miles per year.
 - Save \$10 million in biosolids trucking costs
 - Produce Class A biosolids to grow trees, sequester carbon and reduce runoff.

Agriculture





Blue Plains Garden & Compost Giveaway



Urban gardening community outreach



Community Gardens



 **The Washington Youth Garden**
Yesterday

That's right - we're trying out the highly regulated bio-solids compost from DC Water - and the raised bed we're using them in is amazingly healthy! — with Anna Benfield.



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 Kristin Brower, Emily Anne Roberts, Meghan Higginbotham and 23 others like this.



Anaerobic Digestion



Class B vs. Class A Product



Future Plans for Class A Biosolids

- Continue land application of remaining Class A dewatered biosolids
- Produce a blended soil product (similar to compost)
- Use product in service area for tree planting, restoration, green infrastructure, etc.



Program Benefits

Resource Recovery



Reduce biosolids quantities by more than 50%



Improve product quality (Class A and more)



Generate 10 MW of clean, renewable power



Cut GHG emissions dramatically

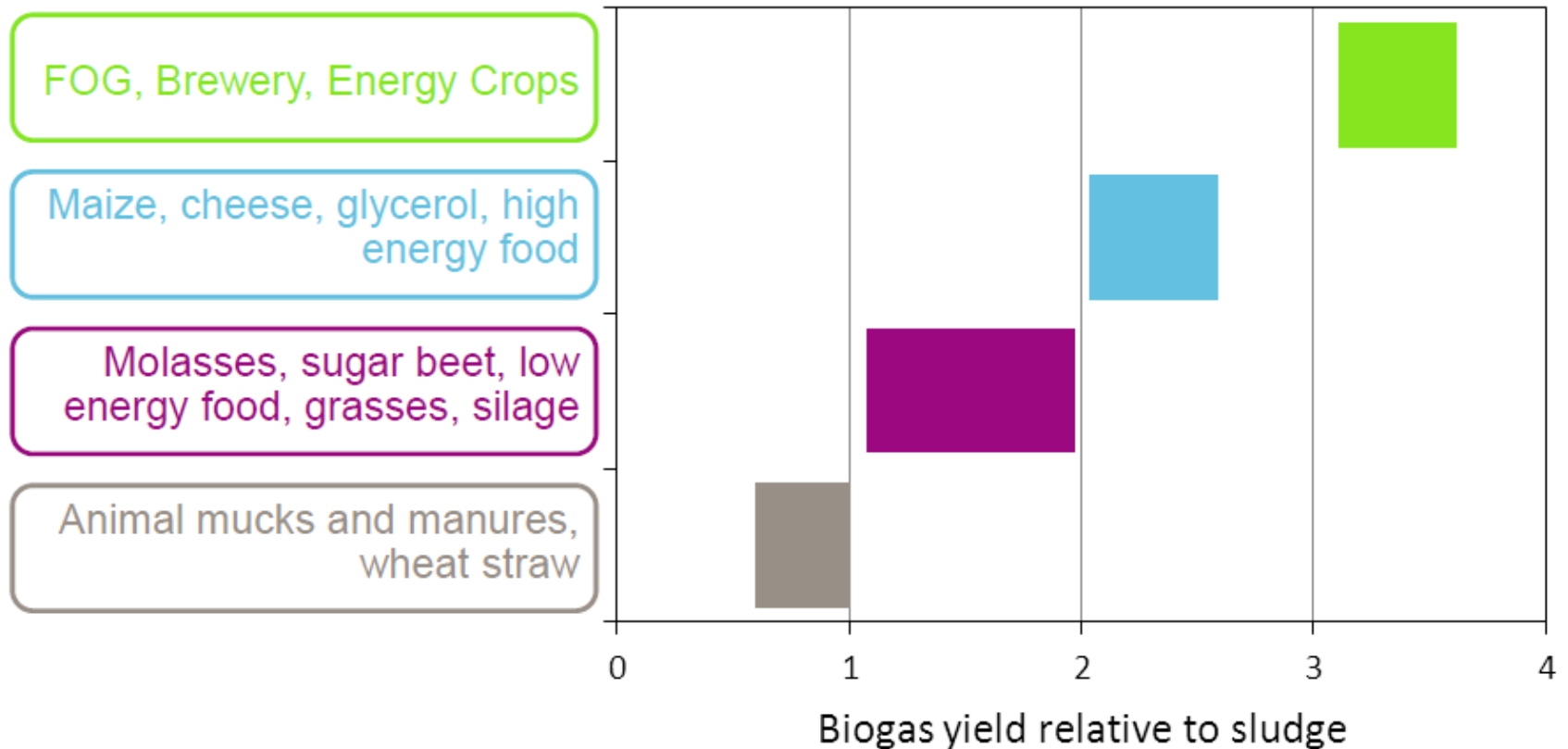


Save millions of dollars annually when the facility begins operating in 2014

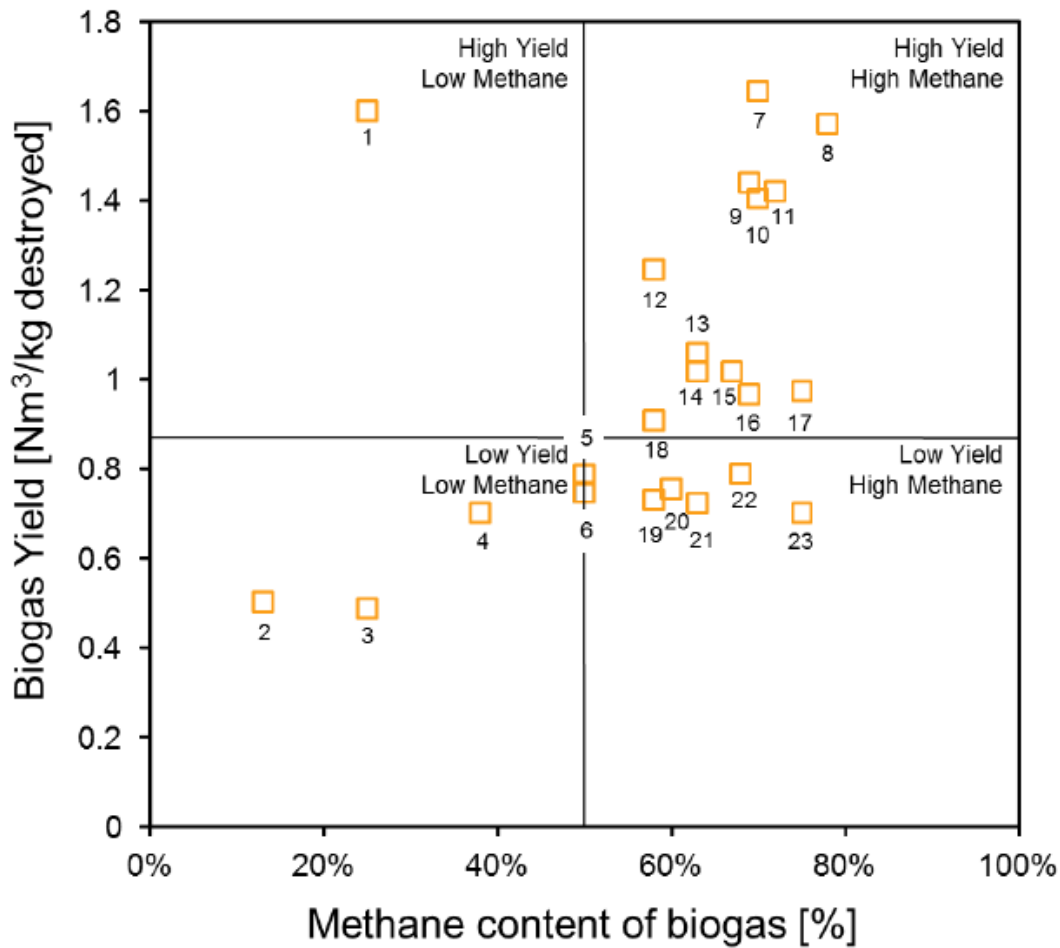
Co-Digestion Concept Overview

- Digester capacity is an asset we can maximize
 - Most days we have considerable excess capacity
- Done at hundreds of plants worldwide (several in the US)
- Fits well in the GM's revenue generation goal
 - Potential revenue from gas production, tip fees, and REC sales
- Can help maximize the asset of digester capacity
- Start with low hanging fruit – likely processed foodwaste (high C:N ratio)
- Currently testing blends in pilot digesters – promising results
- Steps toward a 15 dtpd pilot project (5% of average flow)
 - Market survey (ongoing)
 - Research and development (ongoing)
 - Concept report
 - Design
 - Construction

Biogas yield of wastes relative to sewage sludge



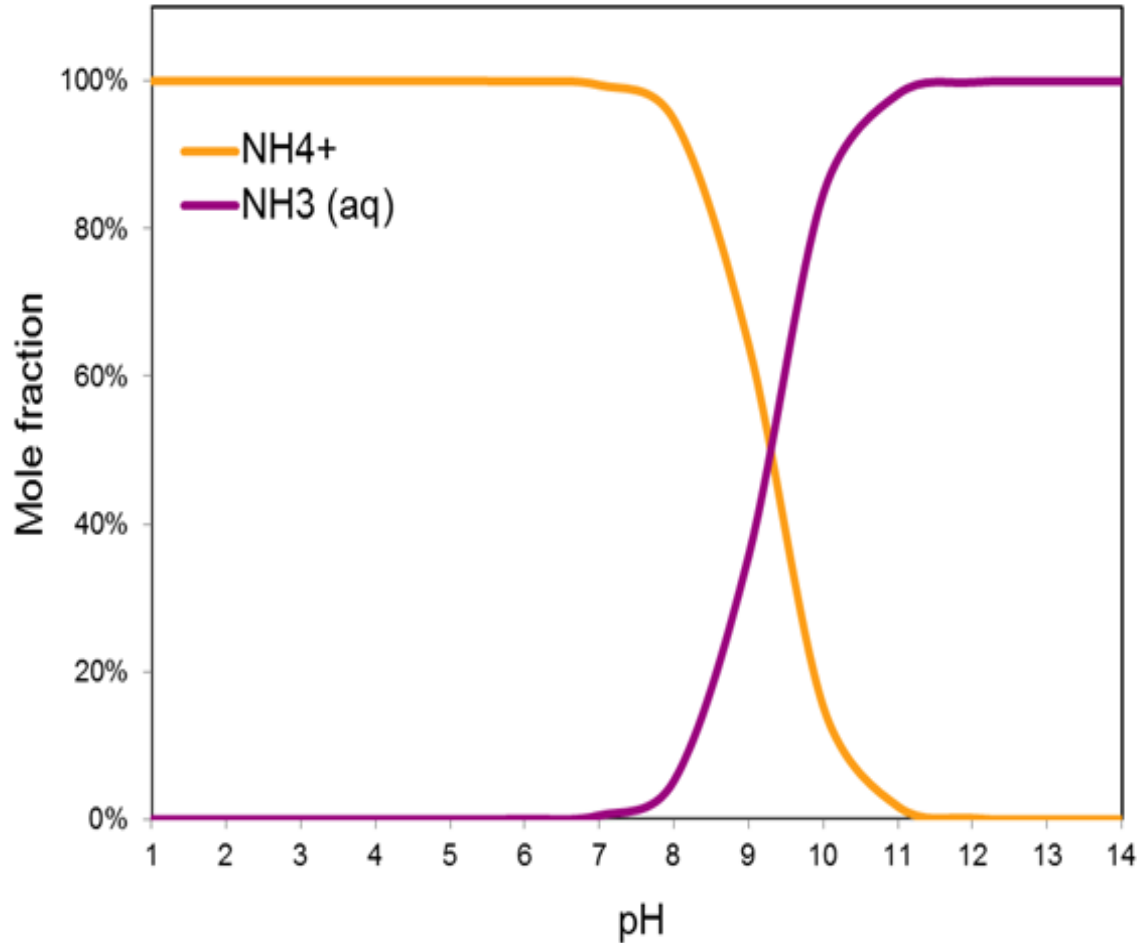
Theoretical Biogas Yield



Key

- 1 Carbon Monoxide
- 2 Oxalic acid
- 3 Formic acid
- 4 Citric acid
- 5 Maize
- 6 Sugar (glucose)
- 7 Algae (*Botryococcus braunii*)
- 8 Gasoline
- 9 Polyunsaturated fat (linoleic acid)
- 10 Vegetable oil
- 11 Saturated fat (stearic acid)
- 12 Grass (lignin)
- 13 Primary sludge
- 14 Butyric acid
- 15 Protein (Phenylaniline)
- 16 Wastewater
- 17 Ethanol
- 18 Propionic acid
- 19 Glycerol
- 20 Manure
- 21 Ethylene glycol (natural polymer)
- 22 Secondary sludge
- 23 Methanol

Food effect on pH



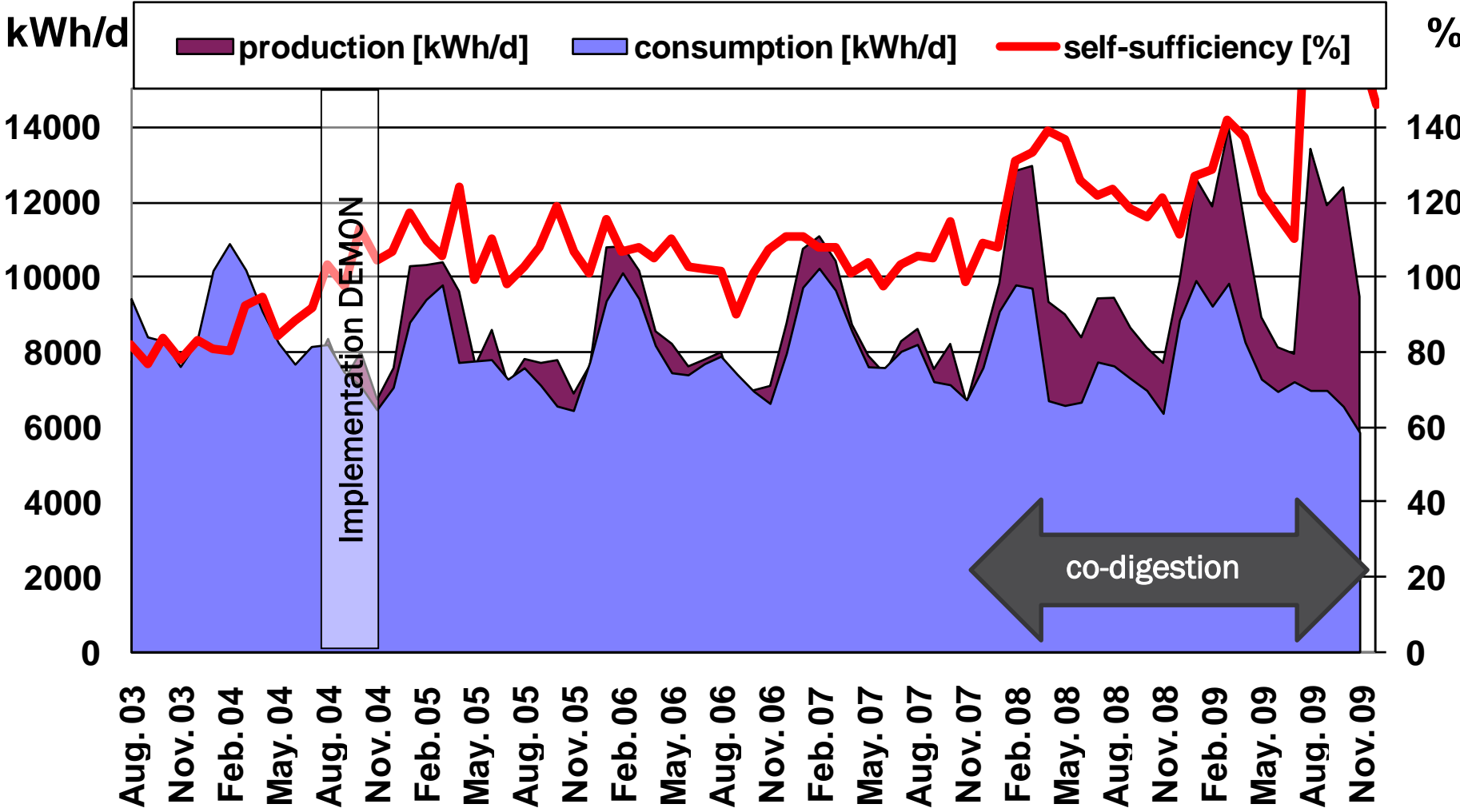
- At pH 8, ~10% ammonia, enough to put us on the edge of TH digestion performance
- Add a waste with high C:N ratio (like foodwaste) pH will drop.
- At 7.5 pH the ammonia drops to about 3% and the toxicity of ammonia has dropped by a factor of 3.
- The digester is no longer performing on the edge, so in principle we can add more material.

Co-digestion Experience

- Summary of Representative Programs
 - North America
 - EBMUD (Oakland, CA)
 - Central Marin County (Northern SF Bay Area, CA)
 - Tacoma, WA
 - Sheboygan, WI
 - MWRA (Boston, MA)
 - NYC DEP
 - Europe
 - All over
 - 20+ yrs experience

Strass, Austria – Co-Digestion and DEMON

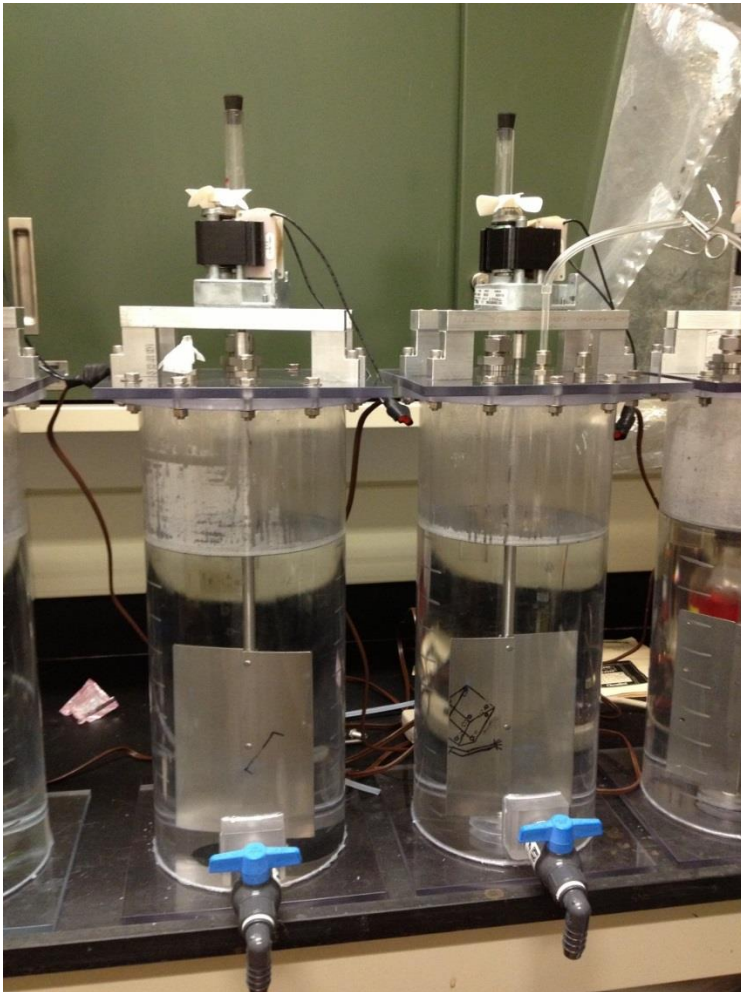
Degree of self-sufficiency ~ 150%





DC WATER PILOT DIGESTER FINDINGS (TO DATE)

LAB DIGESTERS



- 10 L active volume
- Large Paddle Mixer
- High Torque, 100 rpm Motor
- Continuous Mixing
- Gas Volume and Rate by Respirometer



OPERATION AND TESTING

- Fed once per day, same time every day
- Measurements so far include:
 1. TS/VS (Influent and Effluent)
 2. TCOD, sCOD (Influent and Effluent)
 3. Headspace Gas (CH₄, CO₂, H₂, MT, DMS)
 4. Total gas volume and gas production rates
 5. pH and alkalinity
 6. Viscosity
 7. NH₄⁺, and other cations
 8. VFA concentration and speciation



POTENTIAL FEEDSTOCKS IN THE DC REGION

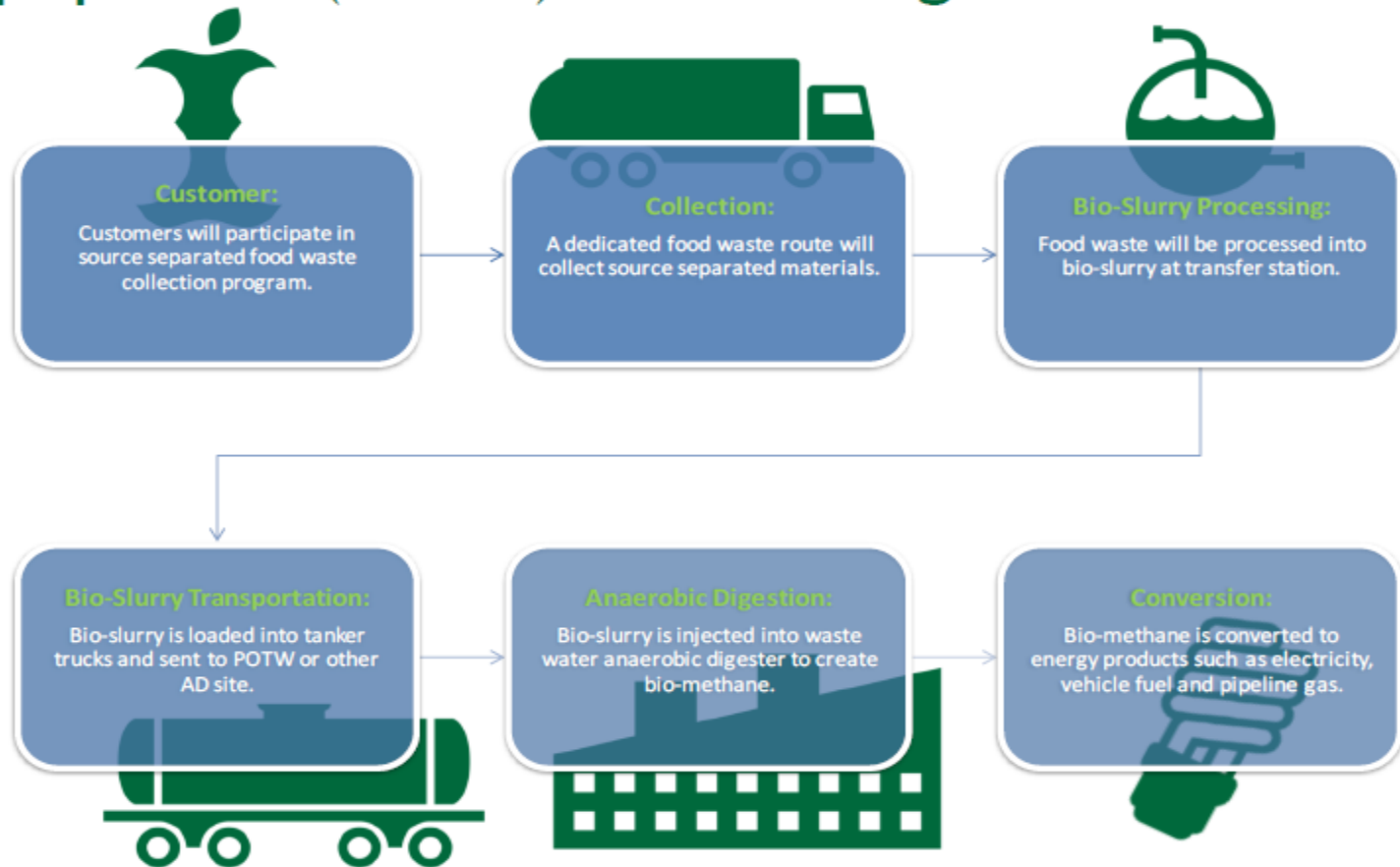
DC feedstocks

- Food
- FOG
- Bottling waste
- Industrial wastes
- Others??
- Have launched a comprehensive market survey

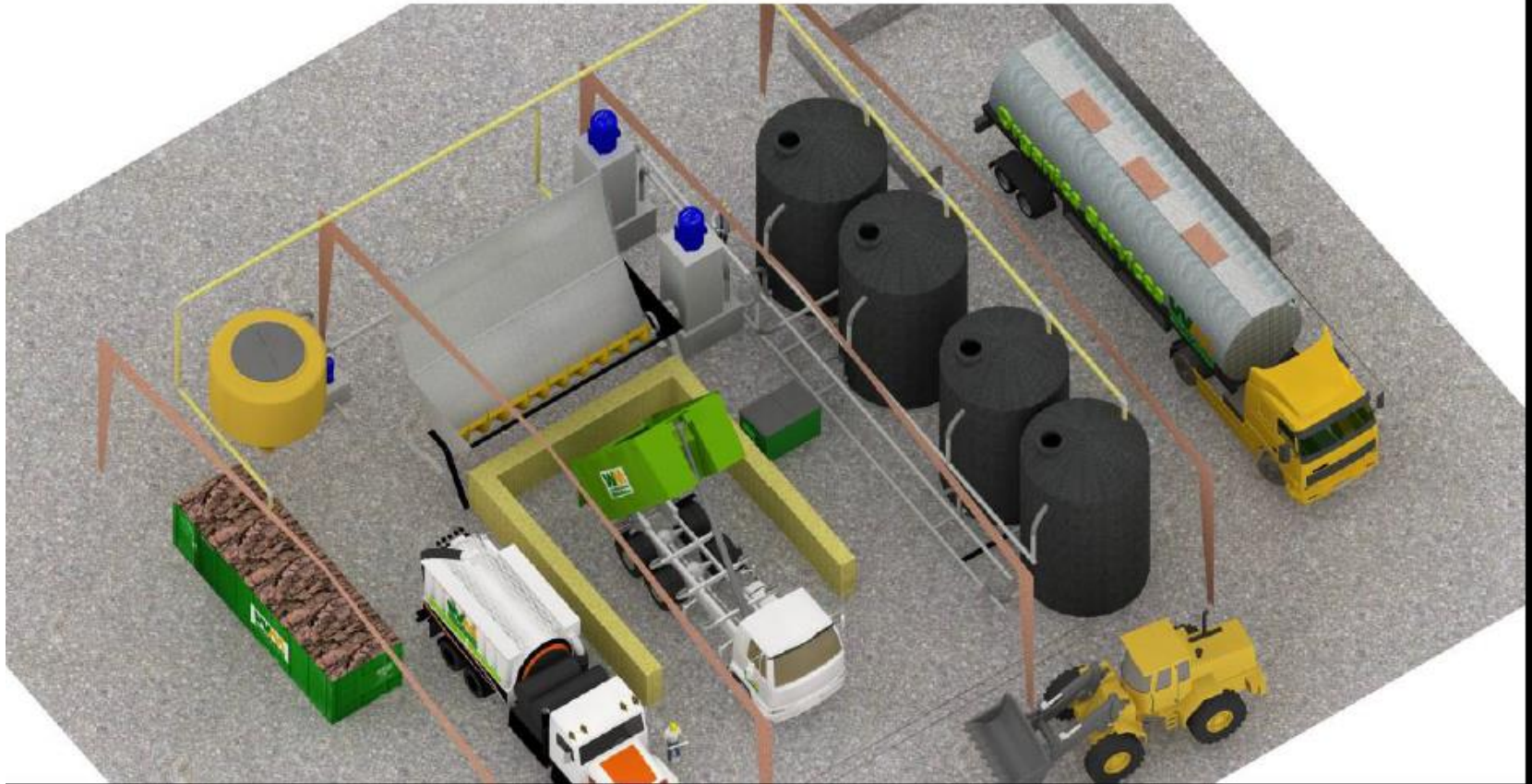


WM PROPOSAL FOR FOOD SLURRY (15 DTPD)

WMOR Centralized Organics Recycling Equipment (CORe) and Co-Digestion



WMOR CORE system overview



WM food slurry - 10% TS



Addition of 150 wet tons/d (15 dt/day) organic waste

= 5% addition by flow
= 11% addition by load

Parameter	Baseline*	With Organic Waste	Units
Digester HRT	21.5	20.4	[d]
Organic Loading	5.59	6.31	[kg VS/m ³ .d]
Power Generation	8.13	9.61 (= +1.47)	[MW]
Turbine capacity used (at 85% uptime)	69%	82%	[%]
Dewatering capacity used	58%	59%	[%]
Additional (20m ³)** trucks		11	[trucks/d]
Additional Ammonia***-N		0.76 (+12%)	[t/d]
Additional COD		13.5 (+8%)	[t/d]

* Baseline of 290 tones/d dry solids feed to digesters

** Based on deliveries 5 days per week for 52 weeks

*** Based on waste containing 3% N

System limitations

Quantity of waste required to:	wtpd	Trucks/d**
Require a 4 th turbine*	366	26
Decrease digestion retention time by 25%	1251	88
Increase digester loading to 8 kg VS/m ³ .d	501	36
Quantity proposed	150	11

* Based on 85% availability

** Based on deliveries 5 days per week for 52 weeks



IMPACTS – TIP FEES, GAS & POWER PRODUCTION, CARBON VALUE, OPERATIONS AND SIDESTREAM TREATMENT COSTS

Value and Cost

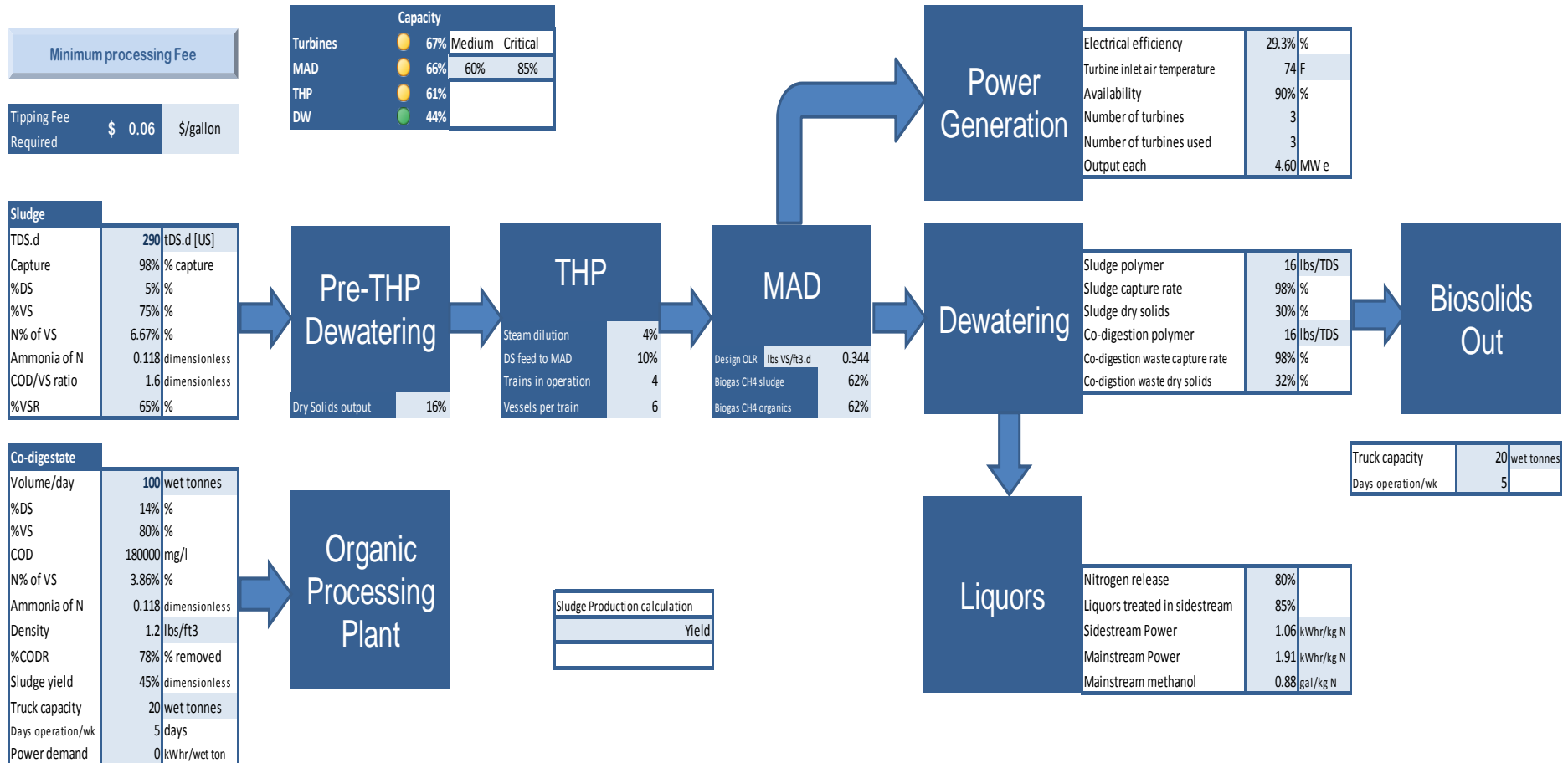
- Values

- Power: currently saves DC Water \$0.02/kwhr
- REC's: current value ~\$12/MWhr (in MD)
- Tip fee: need to negotiate

Costs

- Sidestream treatment – based on existing process
 - \$9/wt
- Additional steam
 - \$1.50/wt
- Additional dewatering and hauling
 - May be a wash – need to investigate further
- Total cost estimate - \$575,000 / yr
- DC Water wants to break even or show positive cash flow in order to undertake this project

Technical Inputs for Co – Digestion Model (DRAFT)



Financial Inputs for Co – Digestion Model (DRAFT)

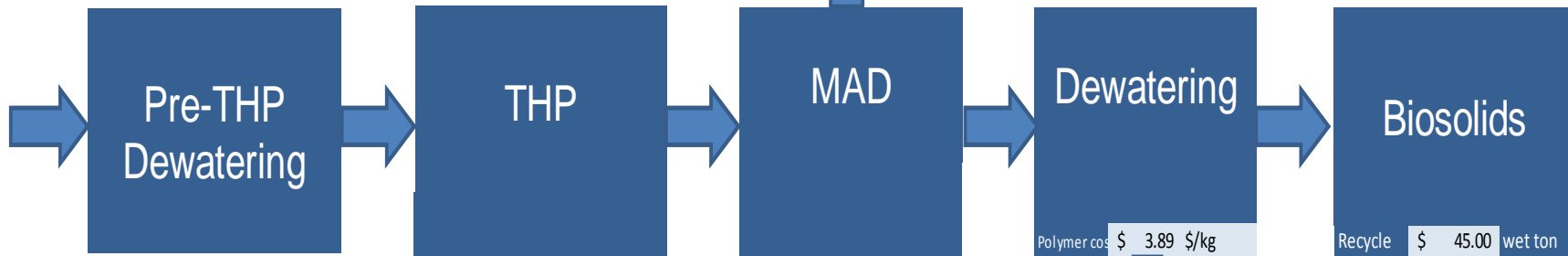
Minimum processing Fee

Profit \$ -

Tipping Fee Required \$ 0.06 \$/gallon

Profit	\$ -	\$/gallon
Power Cost	\$ 0.08	\$/kWhr
Maintenance	\$ 0.01	\$/gallon
Asset Depreciation	\$ -	\$/gallon
Additional power	\$ 5.32	\$/wet ton

Power Generation		
Gas Value	\$ 0.02	\$/kWhr
RECs	\$ 15.00	\$/MW
Natural gas	\$ -	\$/'000 cf



Polymer cost \$ 3.89 \$/kg

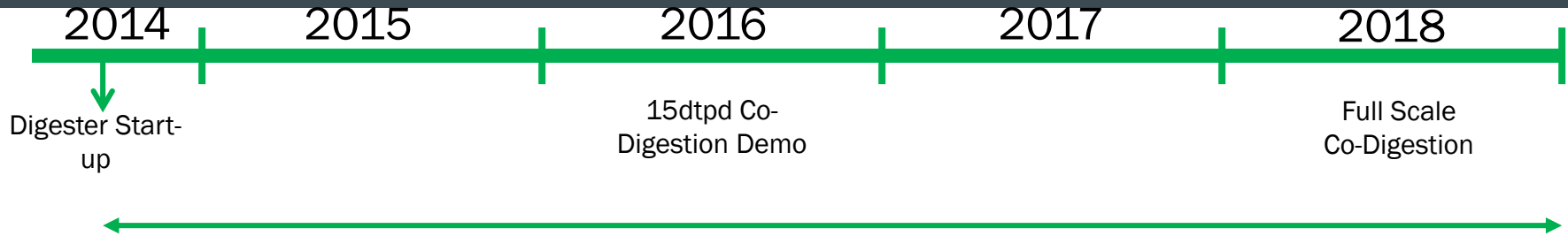
Recycle \$ 45.00 wet ton

Organic Processing Plant

Capital	\$ 1,200,000	
Years to payback	3	
Discount Factor	7.00%	%
Interest rate	4.00%	%
Years of operation	25	
Haulage	\$ -	\$/gallon

Methanol \$ 1.71 gallon

Conceptual Schedule



Task Force Activities to be undertaken between now and 2018

1. Market Assessment
2. Continue R&D to define successful concept
3. 15dtpd Co-Digestion Demo
4. Full Scale Design
5. Construction
6. Start-up & operations

**There is no such thing as waste,
only wasted resources.**

**Chris Peot
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