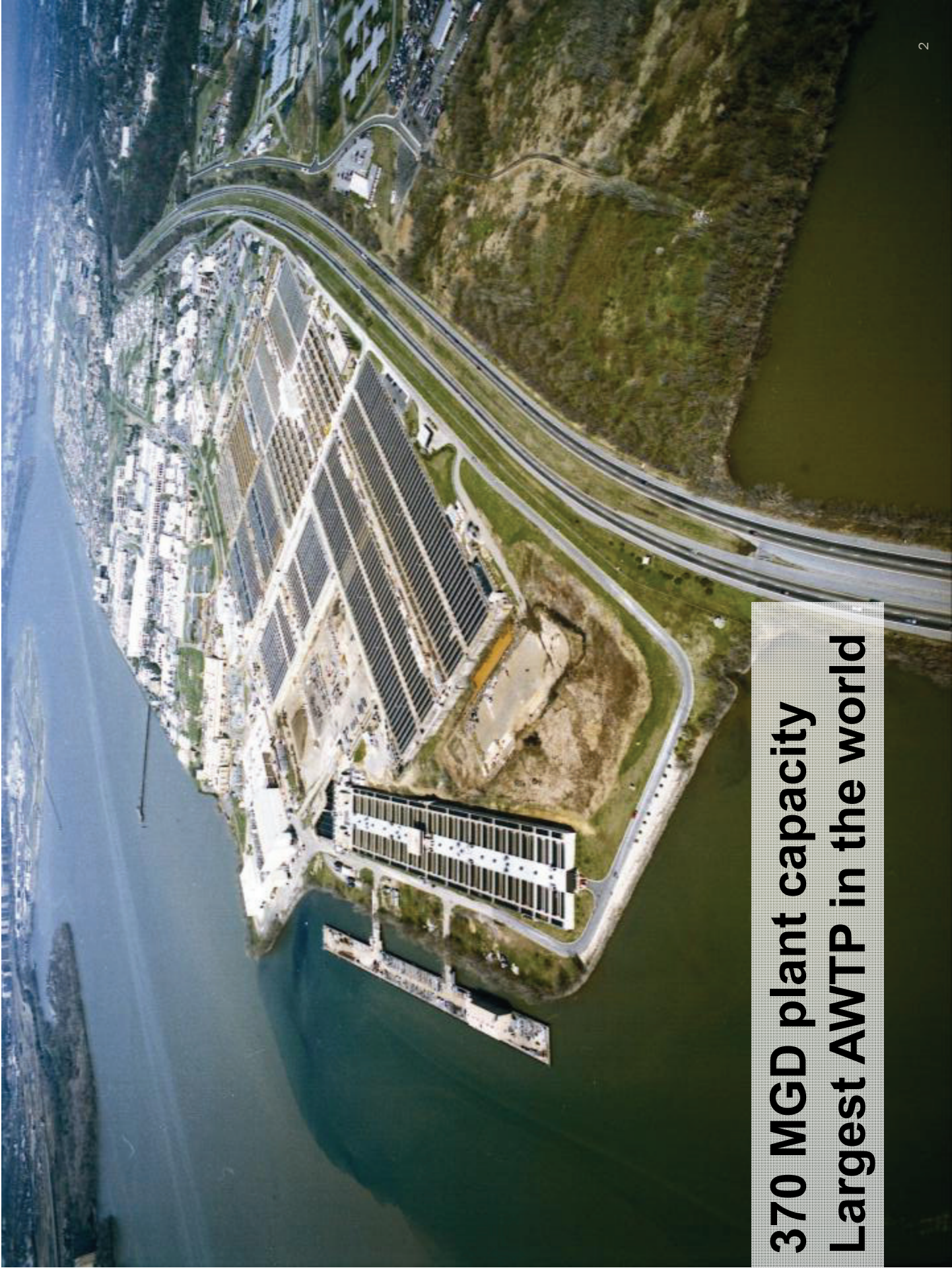


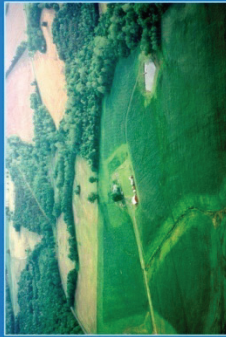
DC Water Carbon Footprint: *Current Modeling and Future Projections*



**370 MGD plant capacity
Largest AWTP in the world**

NUTRIENTS and CARBON RECYCLING

FARMING

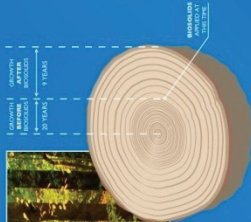


Provides carbon and nutrients valued at \$300.00 per acre.

SILVICULTURE



Increases yield and improves understorey.

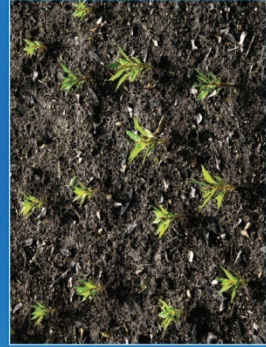


RECLAMATION



Restoring mines to their natural state and providing wildlife habitats.

URBAN RESTORATION

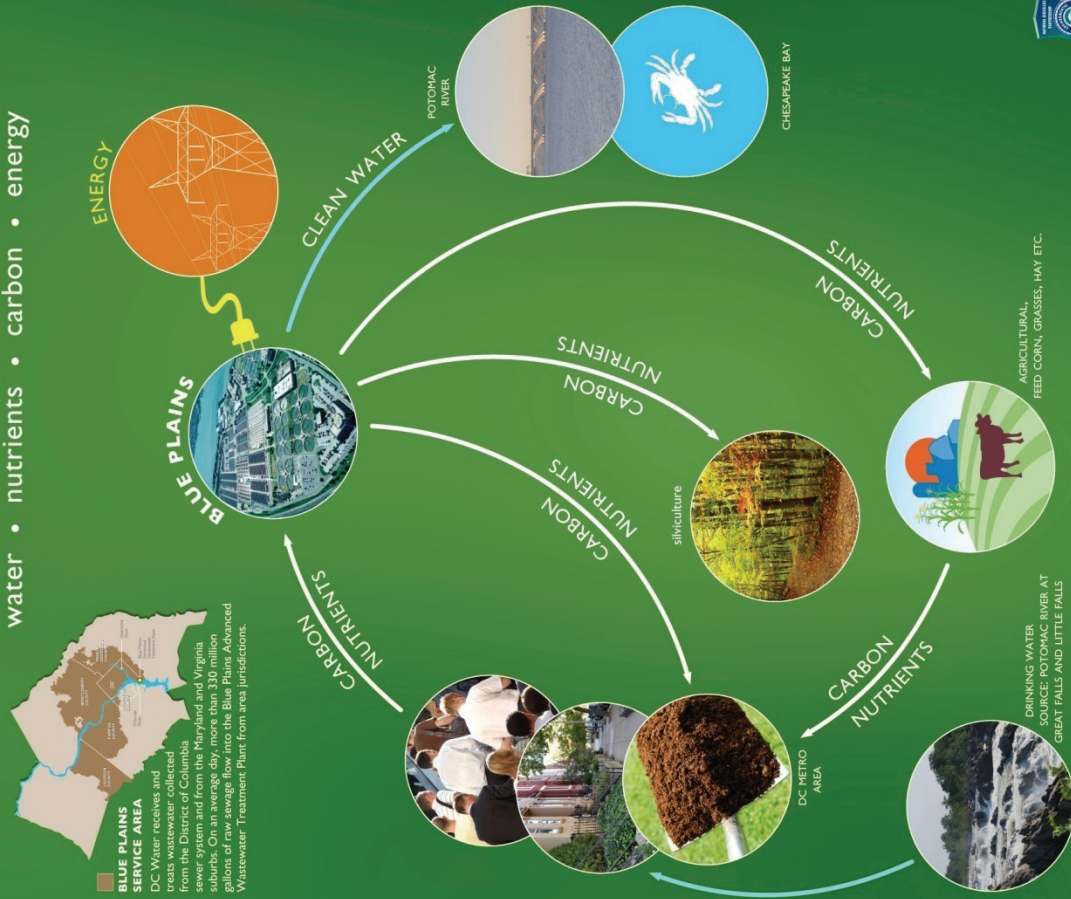


Grow trees and reduce runoff.



BLUE PLAINS ADVANCED WASTEWATER TREATMENT PLANT: A RESOURCE RECOVERY FACILITY

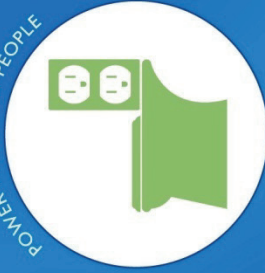
water • nutrients • carbon • energy



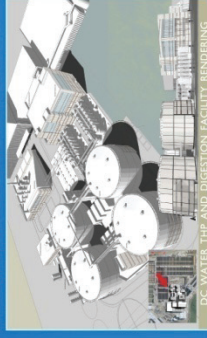
BLUE PLAINS SERVICE AREA
DC Water receives and treats wastewater collected from the District of Columbia sewer system and from the Maryland and Virginia suburbs. On an average day, more than 10 million gallons of wastewater are treated at the Advanced Wastewater Treatment Plant from area jurisdictions.

GREEN ENERGY BIORENEWABLES

POWER FROM THE PEOPLE



THERMAL HYDROLYSIS PROCESS (THP) AND DIGESTION FACILITY



DC Water will be the first in North America to use thermal hydrolysis for wastewater treatment. When completed, this facility will be the largest plant of its kind in the world.

GREEN BENEFITS:

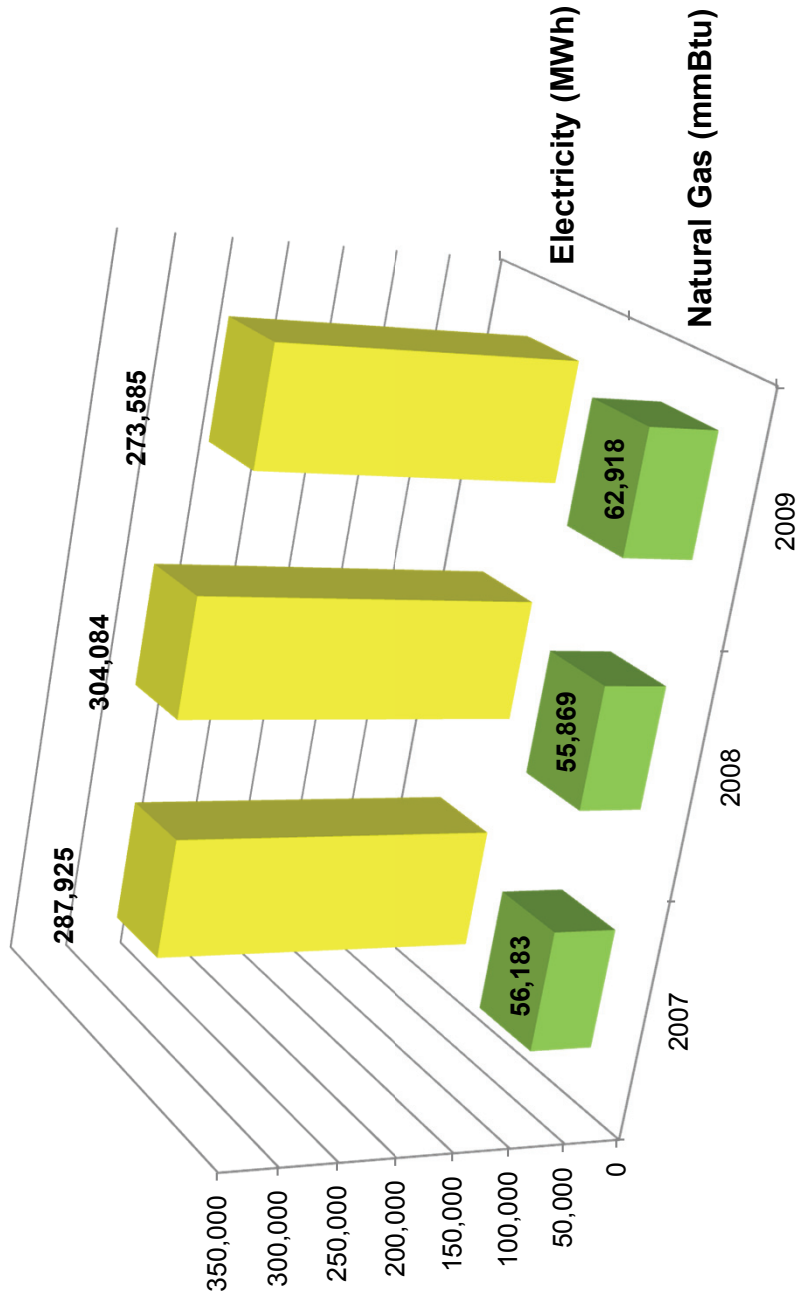
- Produce combined heat and power, generating 13 MW of electricity
- Save DC Water \$10 million annually cutting grid demand by a third (DC Water is the largest consumer of electricity in the District)
- Reduce carbon emissions by approximately 50,000 metric tons of CO₂e per year.
- Reduce trucking by 1.7 million miles per year.
- Save \$10 million in biosolids trucking costs
- Produce Class A biosolids to grow trees, sequester carbon and reduce runoff

dcwater.com/biosolids





Total DC WATER Energy Consumption



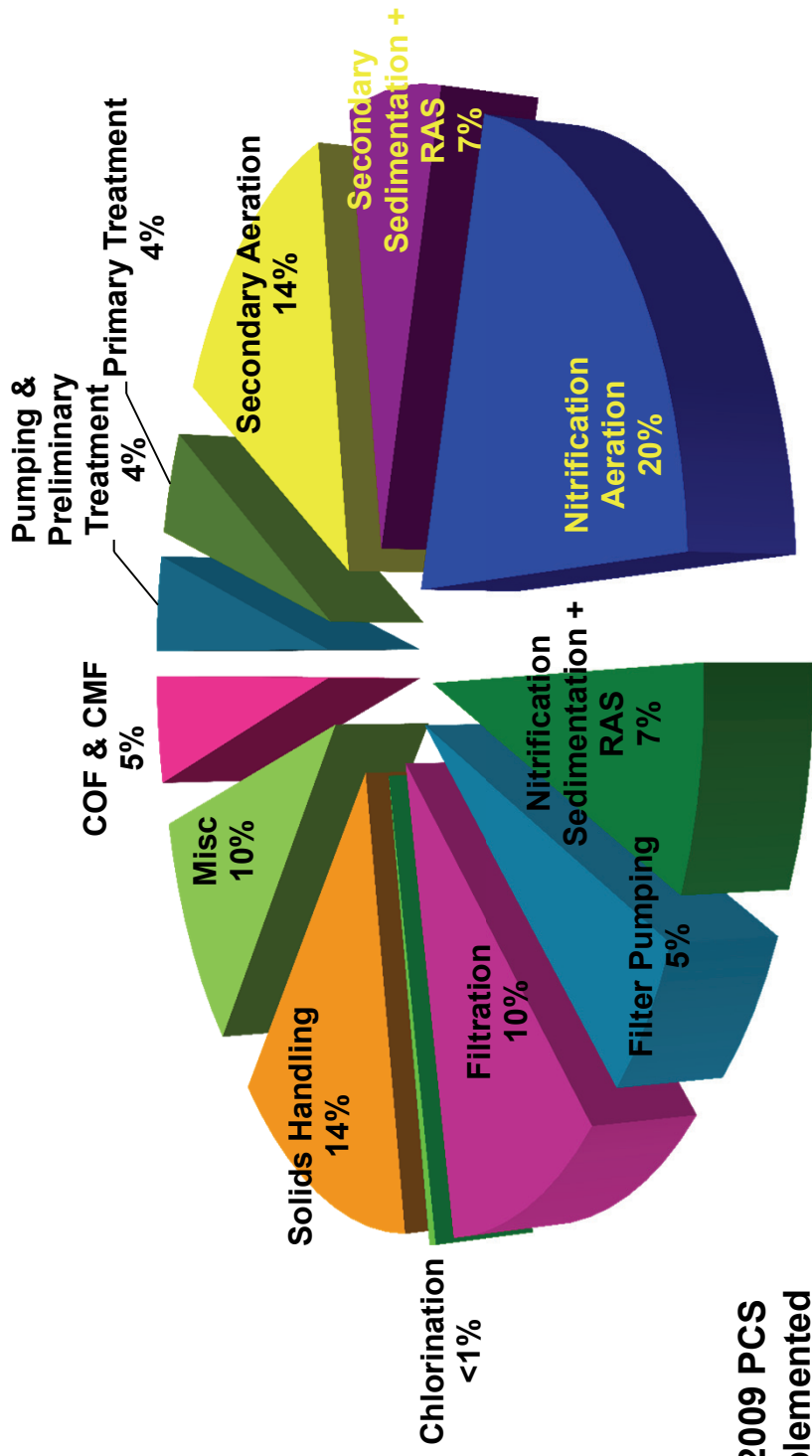
Based on invoices
2009 electricity based on PEPCO metering data

Table 1. Summary of Annual Emission Estimates, Calendar Year: 2008

Emission Source	Annual Emissions Estimate Metric Tons CO ₂ e	Scope 1 and 2 Percent Contribution
Scope 2		
Electricity	146,920	88%
DSS	11,053	7%
DWS	9,163	5%
DWT	126,704	76%
Scope 1		
Natural Gas	2,967	2%
CS	197	0.1%
DSS	371	0.2%
DWS	441	0.3%
DWT	1,924	1%
FLEET	34	0.02%
Vehicle (fuel usage)	2,586	2%
Compressed Natural Gas (CNG)	0.064	0.00004%
Diesel Fuel No. 1 and 2	1041	0.6%
Moblr Gasoline	1545	0.9%
Refrigerants	142	0.08%
Nitrification/Denitrification (process emissions)		
CO ₂ from Addition of Methanol	12,007	7%
N ₂ O from Denitrification	443	0.3%
Effluent Discharge (process emissions)	2,009	1%
Total with Scope 1 and 2	167,074	
Scope 3		
Biosolids Hauling (fuel usage/distance travelled)	4,107	
Chemical Hauling (distance travelled)	1,450	
Lime Production	14,883	
Methanol Production	6,747	
N ₂ O Emissions from Land Application of Biosolids	52,548	
Methane Emissions from Landfilling Biosolids	7	
Total with Scope 3	246,815	
Carbon Credits		
Carbon Sequestration Land Application	26,844	
Carbon Sequestration Land Application with Composting	13,576	
Carbon Sequestration Landfill	2	
Avoided N ₂ O Emissions from Replacement of Inorganic Fertilizers	52,548	
Fertilizer Credits Direct Applied Biosolids (N and P)	9,006	
Fertilizer Credits Composted Biosolids (N and P)	1,692	
Total	103,668	
GRAND TOTAL	143,147	

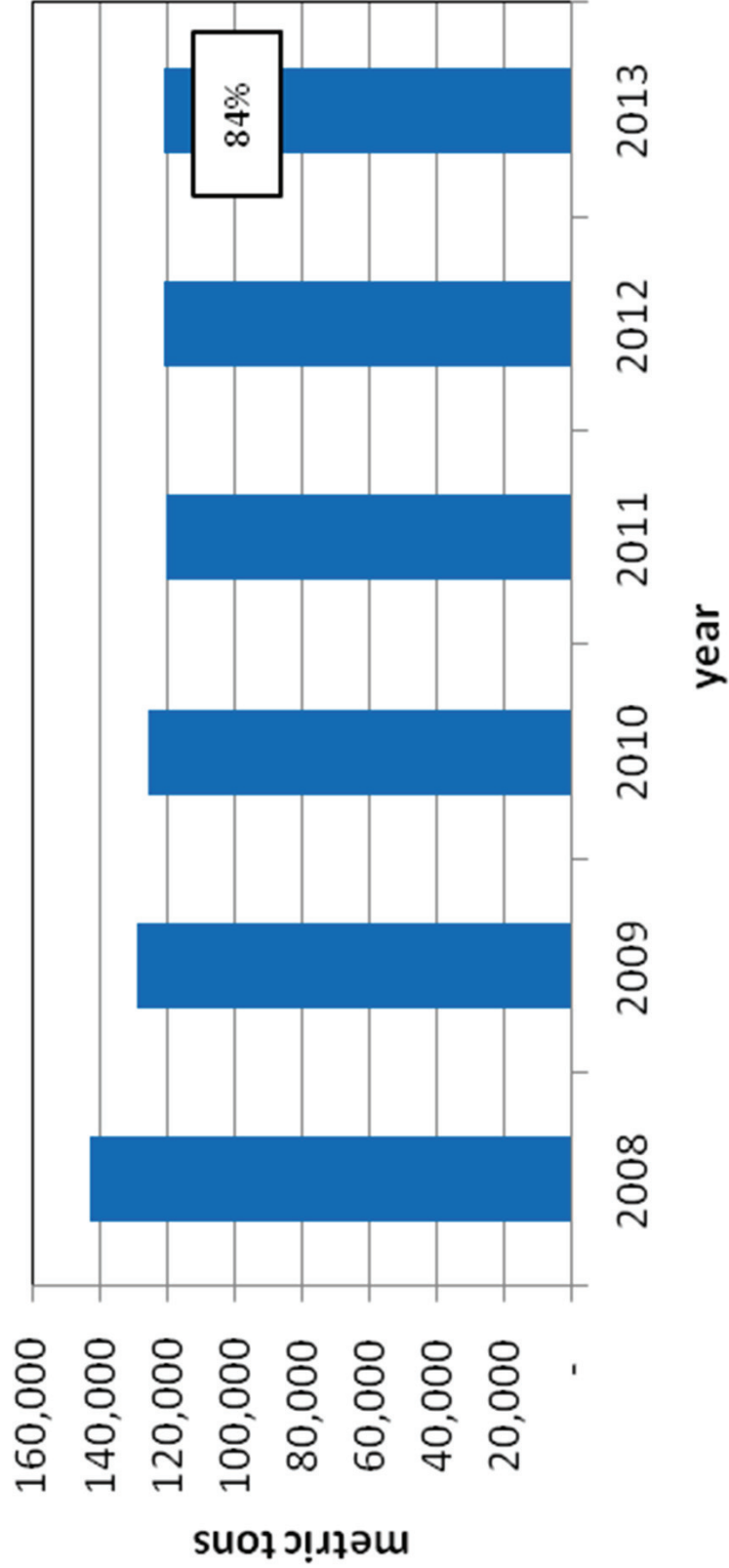


Breakdown of Electricity Consumption Blue Plains



Source: 2009 PCS data supplemented with estimates

DC Water Total CO₂ e 2008 - 2014 fine bubble diffusers and mixers





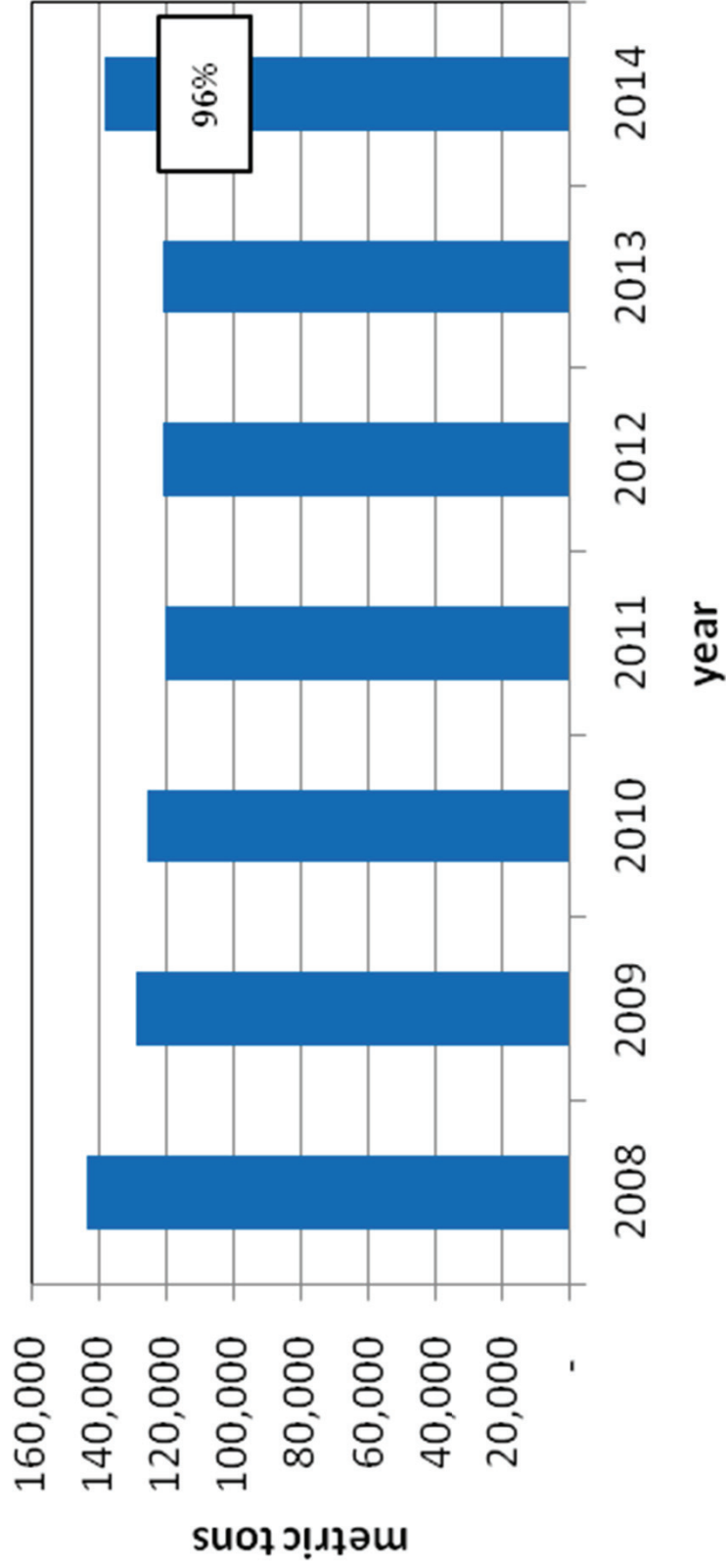
Enhanced Nutrient Removal



**Enhanced Nutrient Removal
Facilities
\$340 million**

**Upgrade & expansion of
the Nit/ Denit system**

DC Water Total CO₂ e 2008 - 2014 ENR implementation



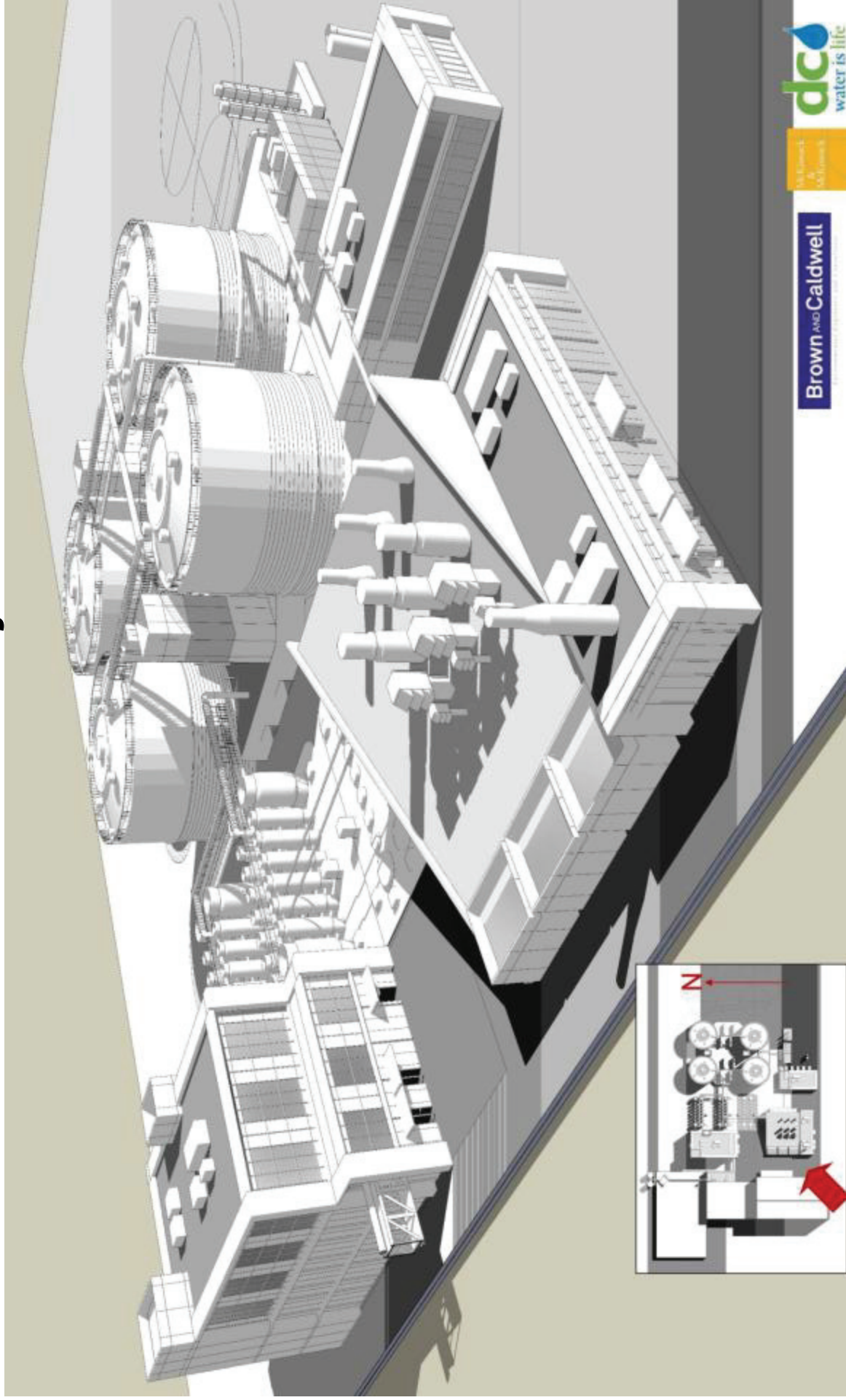


Digestion and CHP

New Biosolids
Management Program
\$450 million

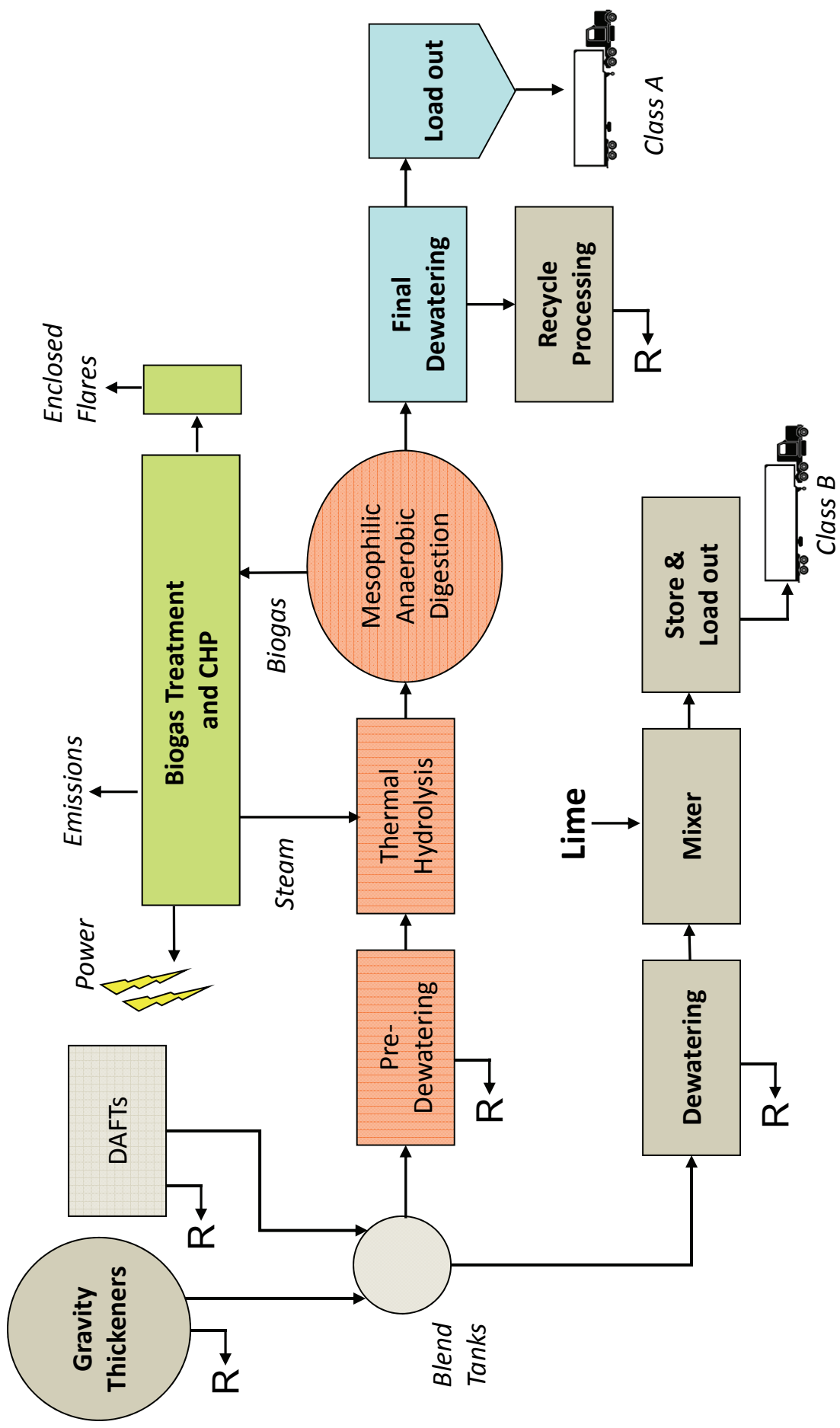


Digestion and Thermal Hydrolysis Project





Biosolids Management Plan



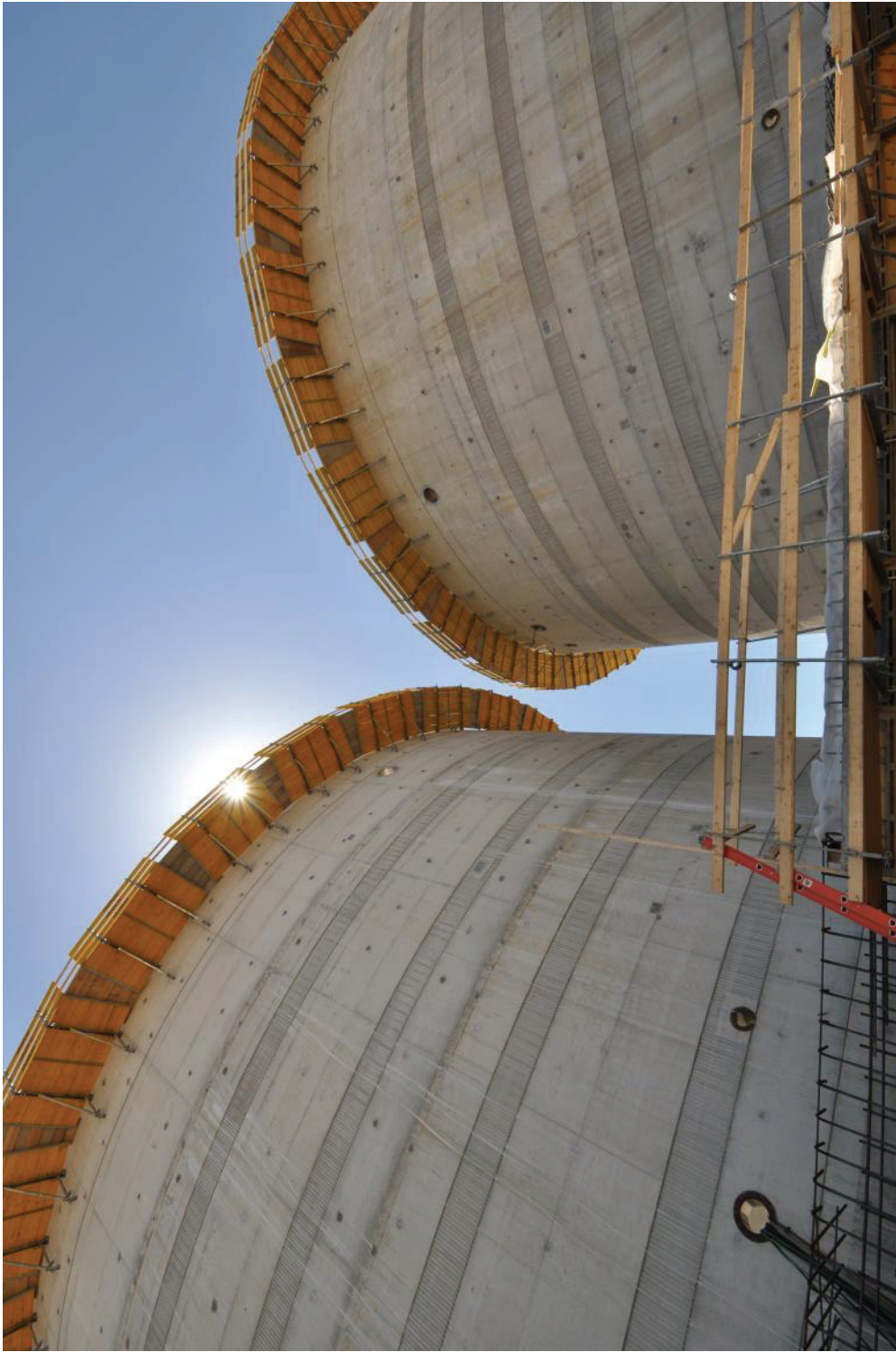


Thermal Hydrolysis Vessels

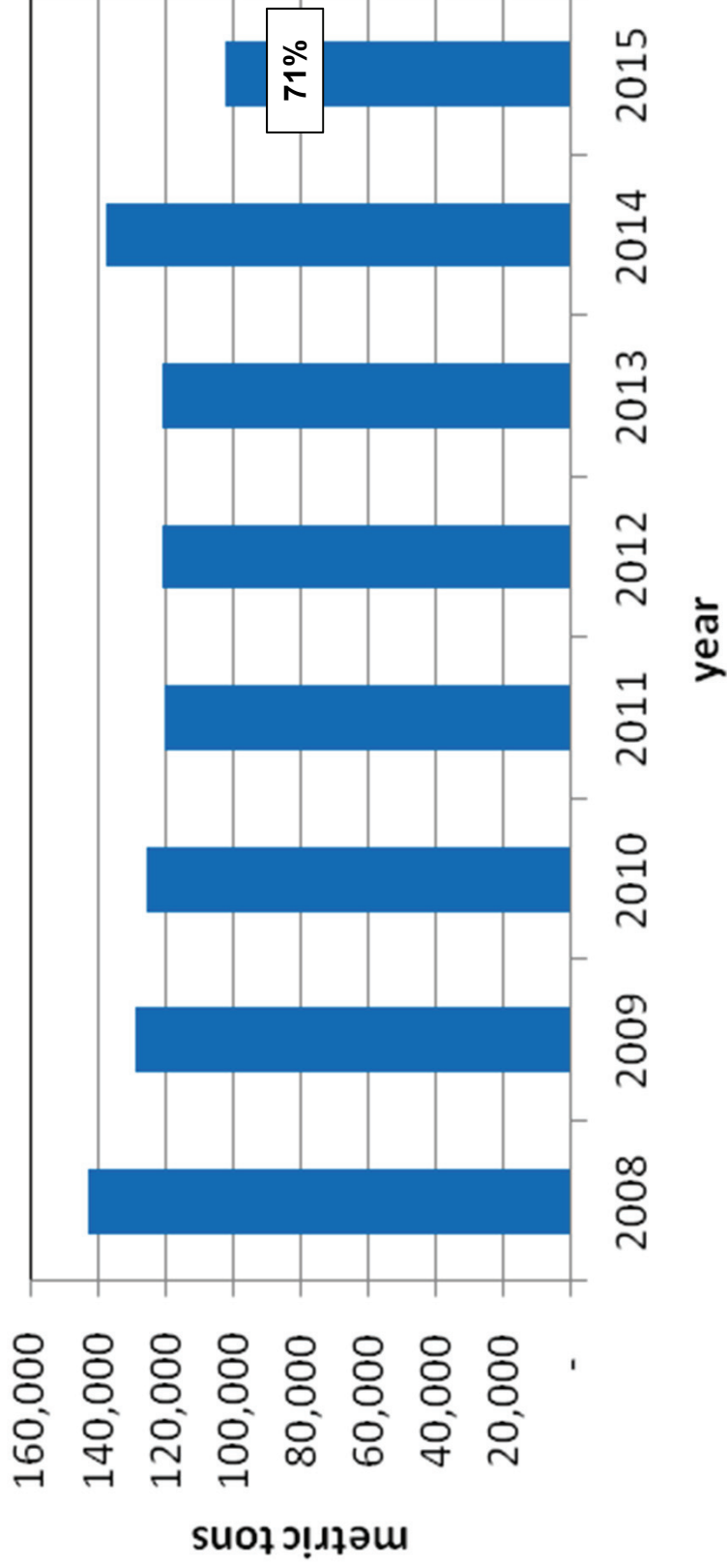




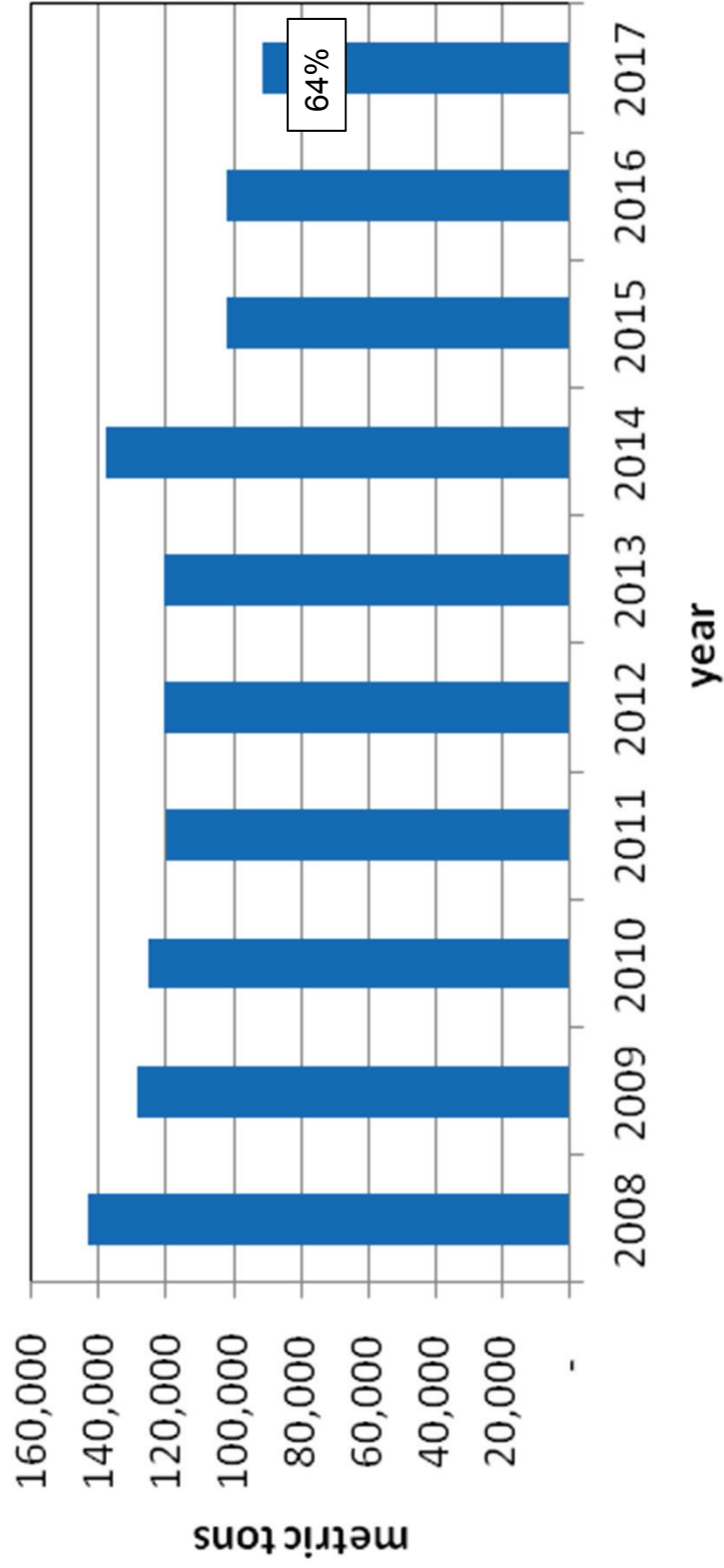
Digester Vessels



DC Water Total CO₂ e 2008 - 2015 digestion and CHP

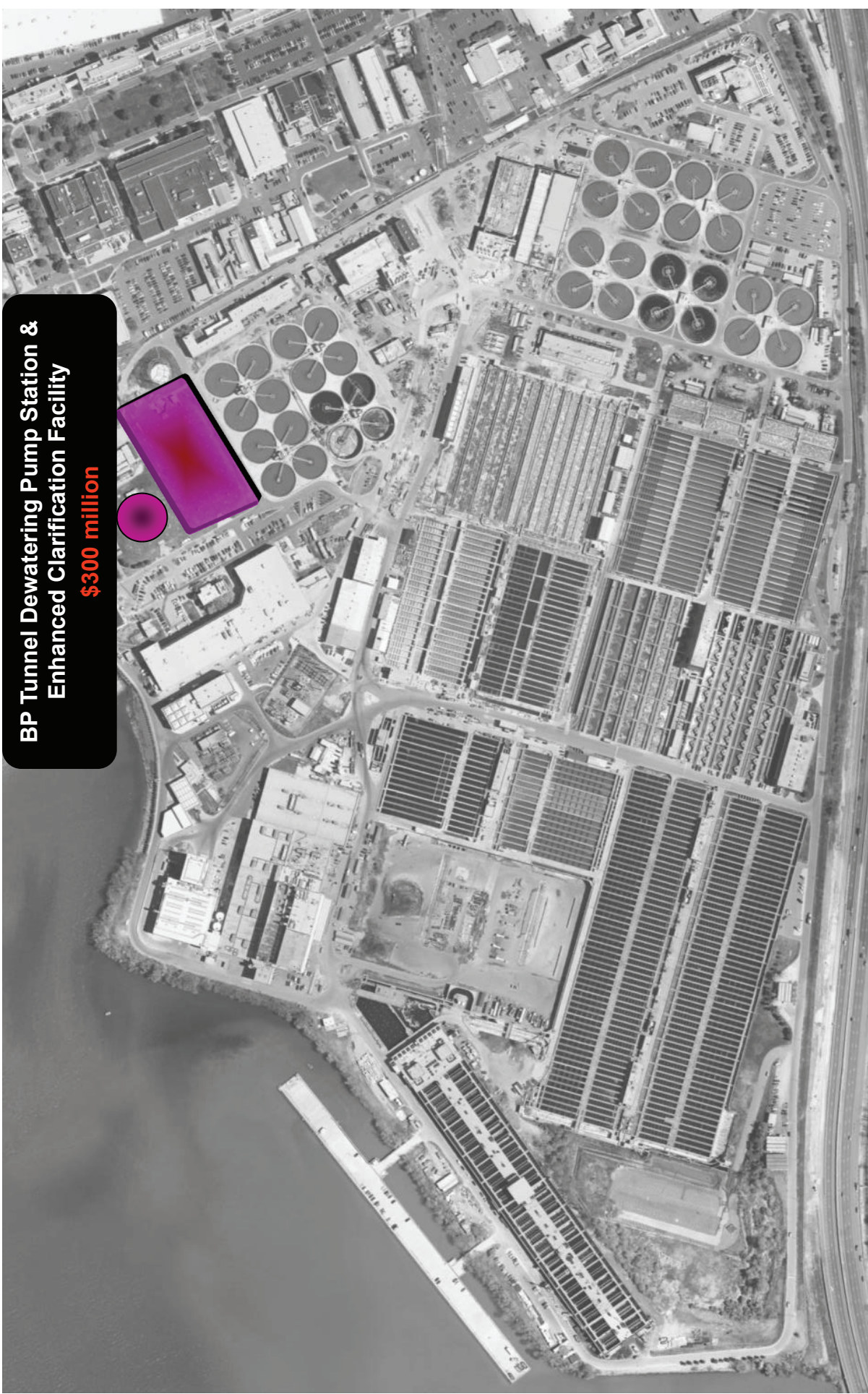


DC Water Total CO₂ e 2008 - 2017 side stream anammox



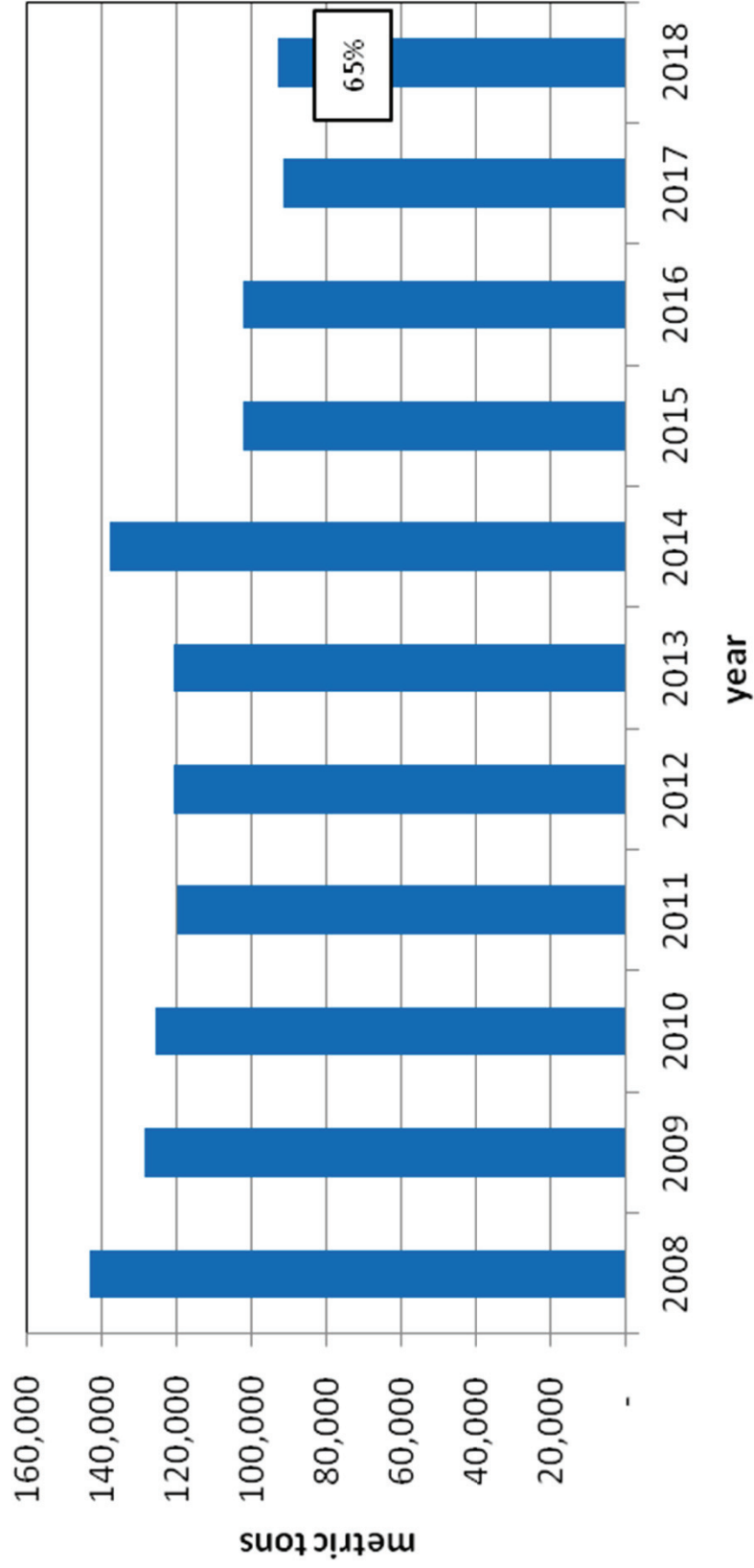


Clean Rivers Phase I – TDPS & ECF

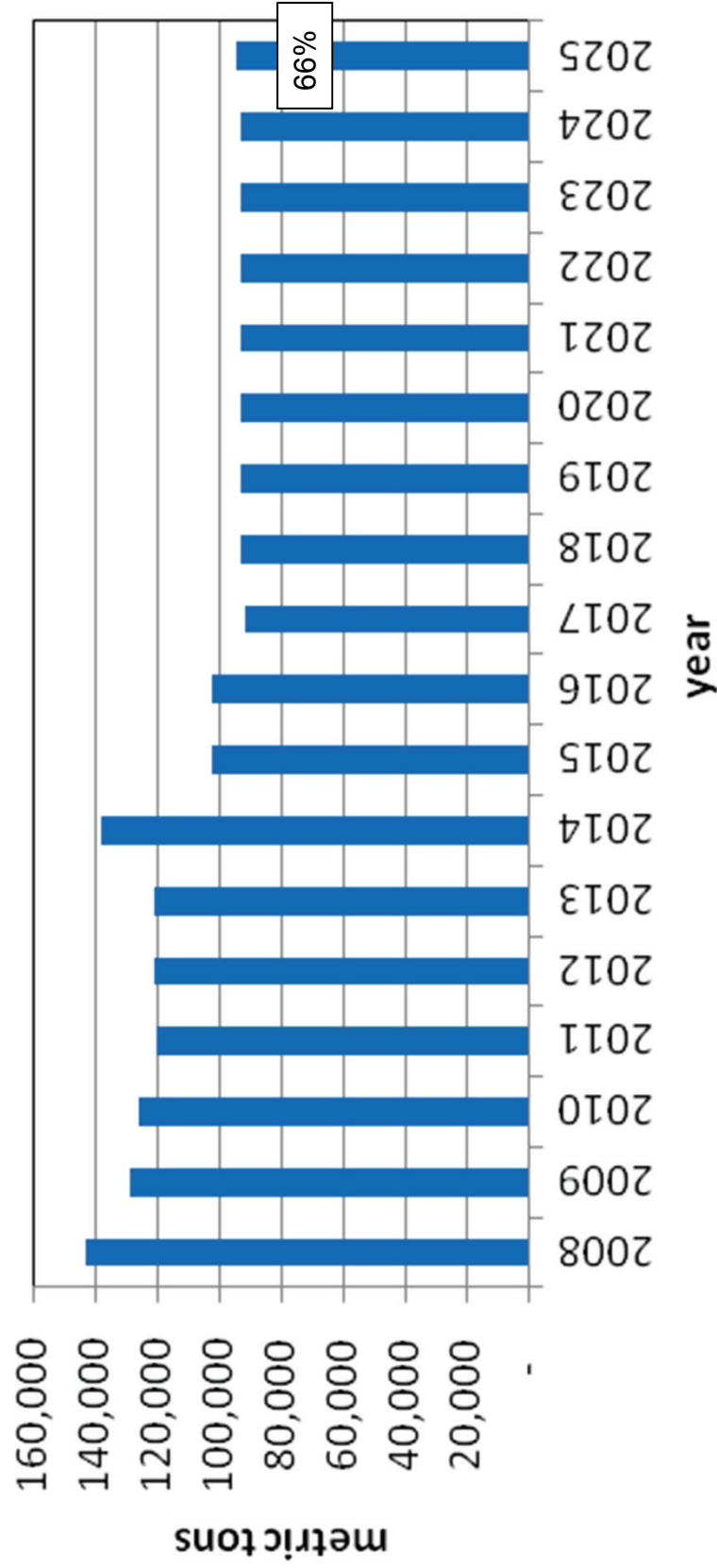


BP Tunnel Dewatering Pump Station & Enhanced Clarification Facility
\$300 million

DC Water Total CO₂ e 2008 - 2018 Clean Rivers Phase I



DC Water Total CO₂e 2008 - 2025 Clean Rivers Phase II



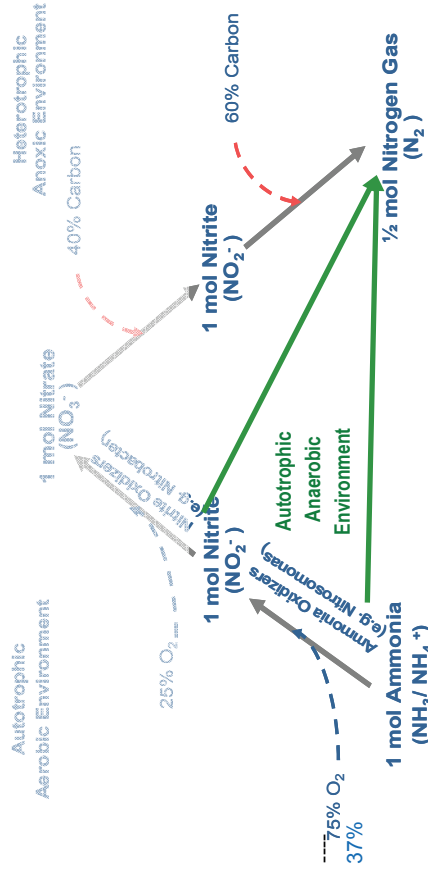
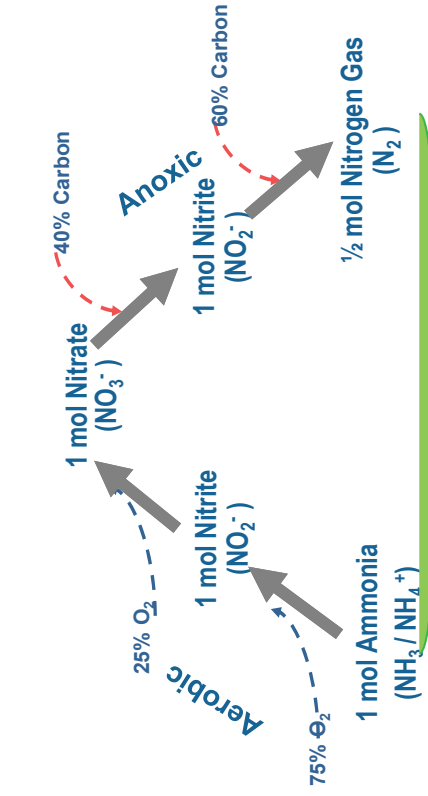


Discretionary Projects that Could Reduce Carbon Footprint

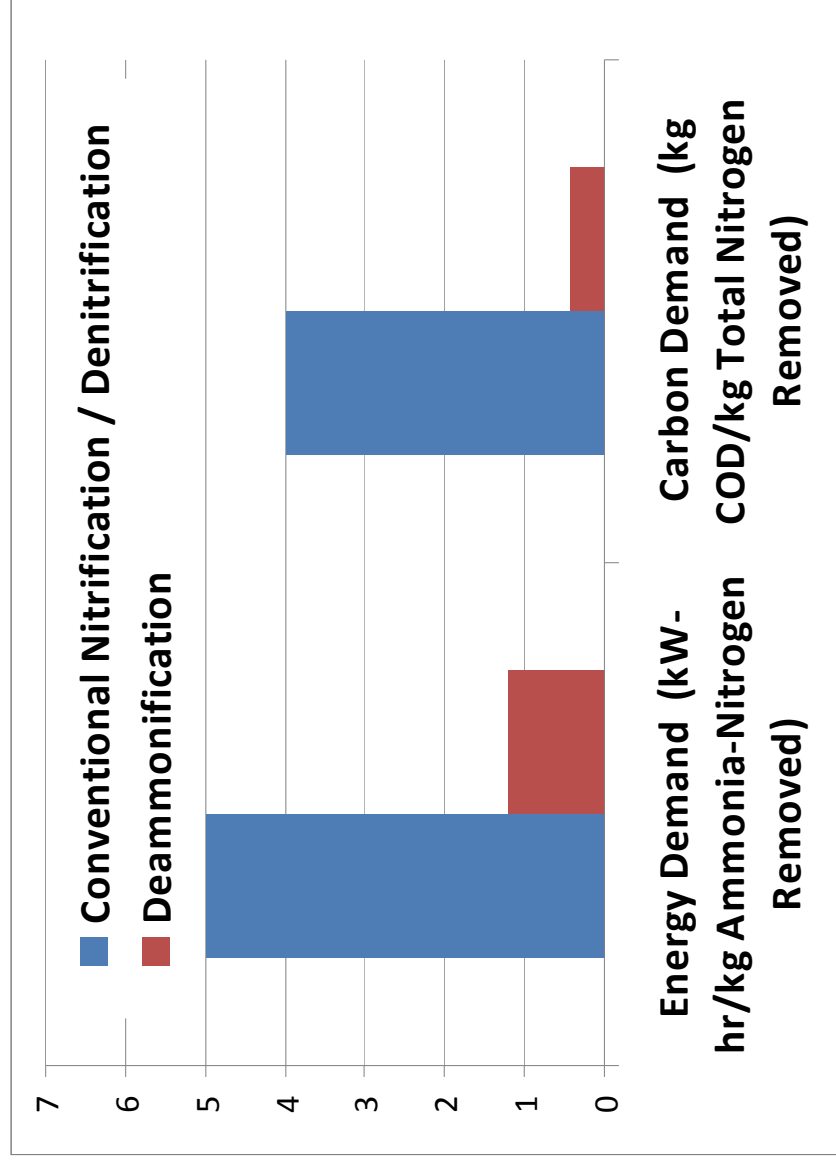
- Main stream anammox nutrient removal
- Co-digestion of foodwaste, fats/oils/grease, and other high strength wastes
- Solar power at Blue Plains

Biological Nitrogen Removal Technologies

- **Traditional** – Requires use of blowers (to aerate) and use of additional chemicals (methanol) – Both are energy intensive, have large carbon footprints, and are expensive
- **Innovative** - (Anammox) – Reduces aeration and methanol addition – Results in significant reductions in energy use and carbon footprint
 - 63% reduction in Oxygen demand
 - Almost 100% reduction in Carbon demand
 - Reduced biomass production
 - Reduced CO₂ emissions



Benefits of Innovative Nitrogen Removal Technology





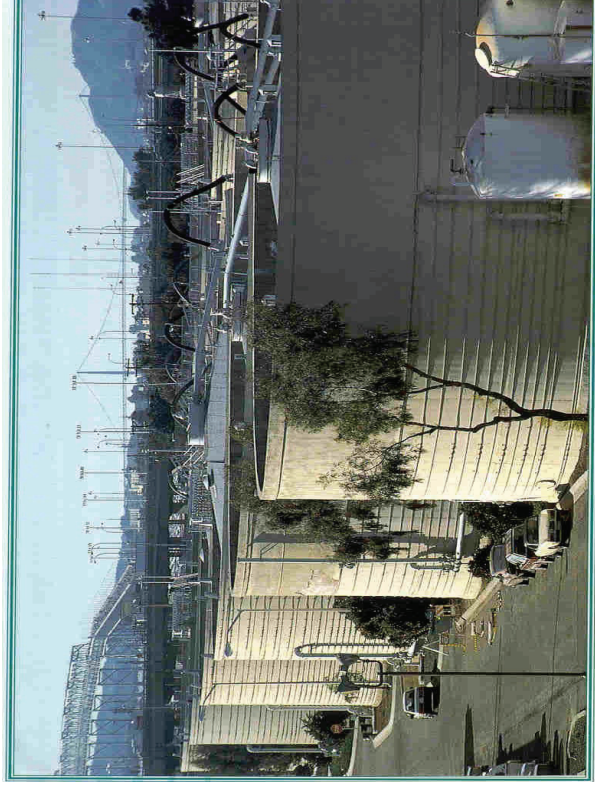
Co-Digestion and energy production has led utilities toward energy neutrality

East Bay MUD (Calif) announced April 3rd that with its new 4.6 MW gas turbine on-line, it is the 1st water/ww utility in the US to produce more power than it uses (EBMUD now sells power to the grid).

Having excess digester capacity available, EBMUD has operated like a business to allow fats, greases, and various food and beverage wastes to be trucked in and co-digested at the plant.

Other WWTPs use a similar approach:

1. Reduce plant power use (conservation)
2. Greatly expand renewable power production, normally via co-digestion.



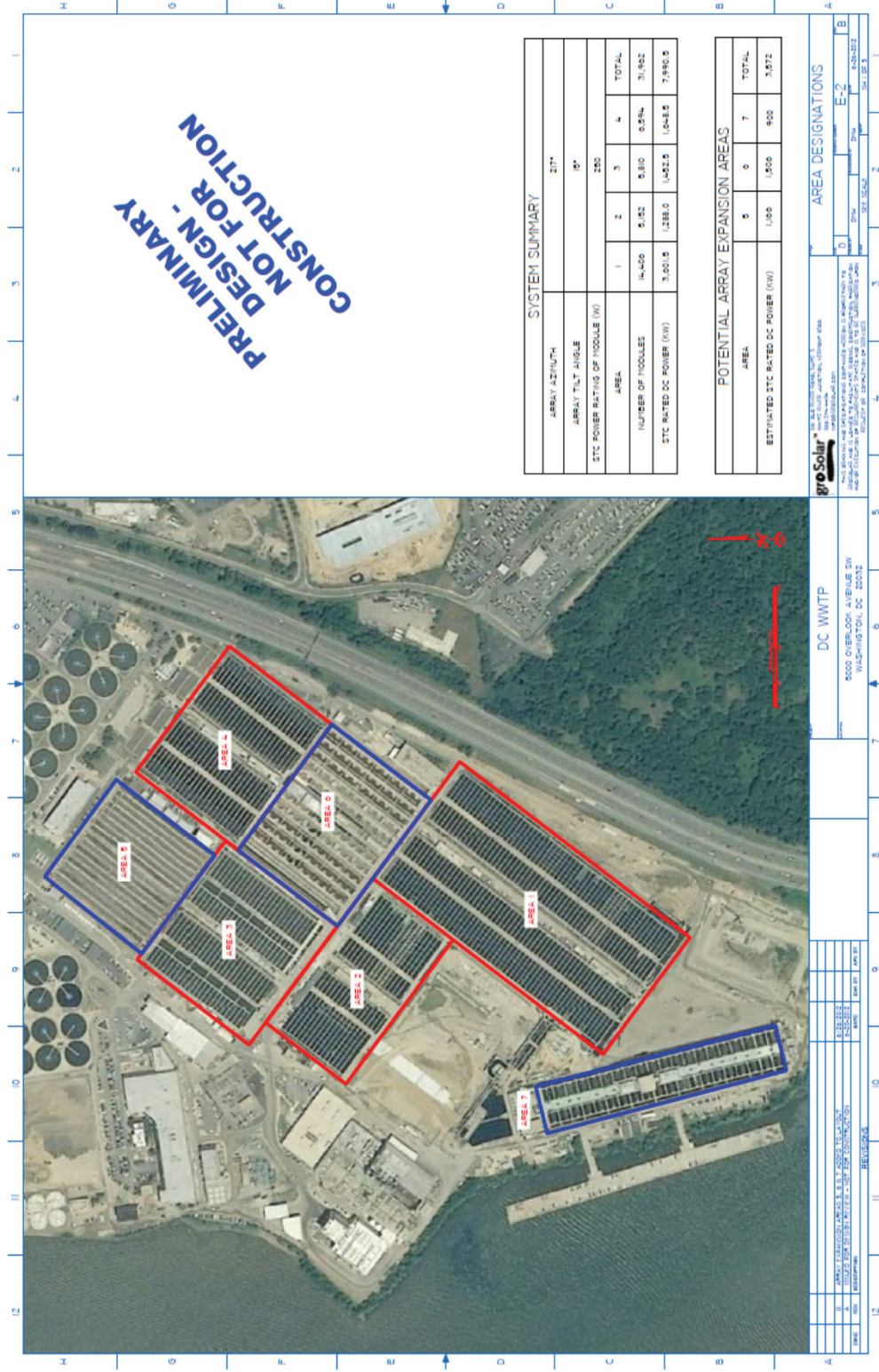


Camden County (NJ) Solar Center

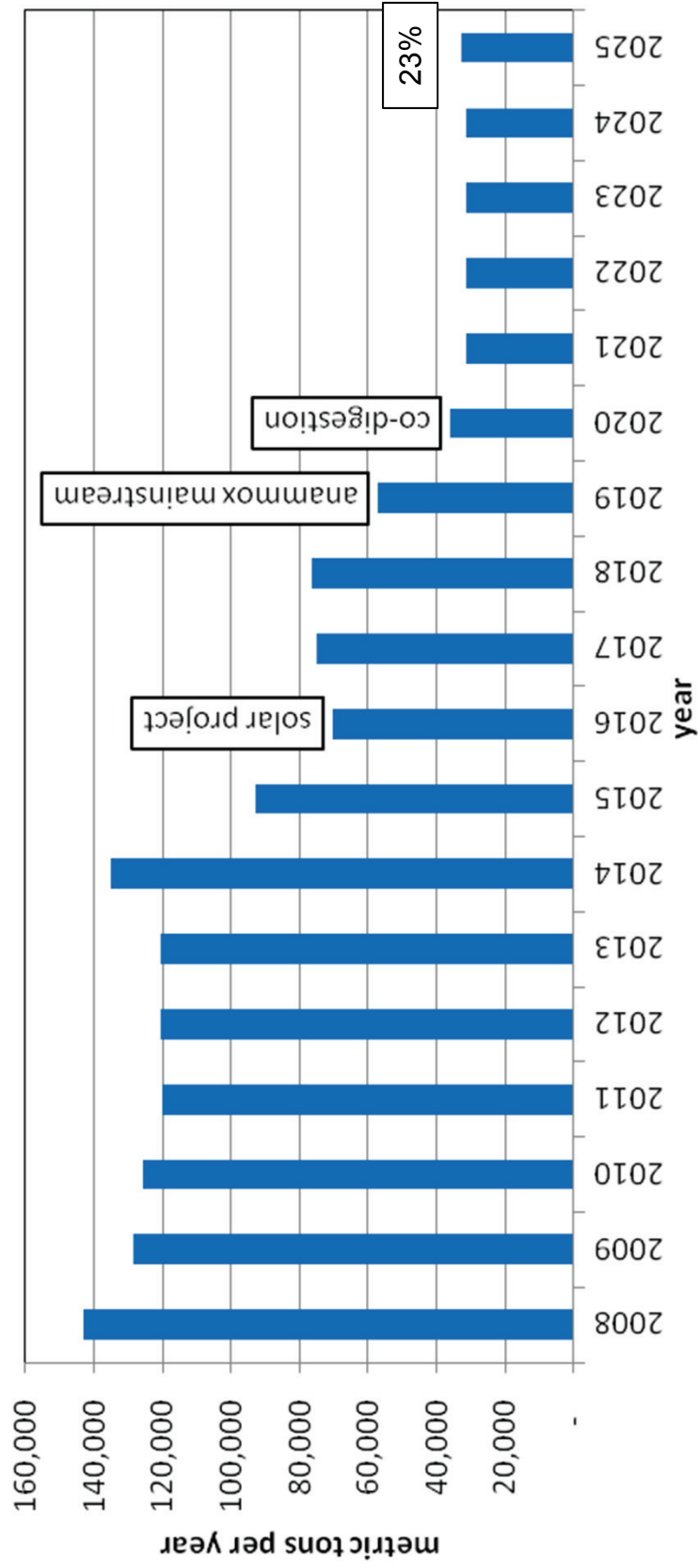




Potential array locations for Blue Plains



DC Water CO₂ e emissions and projections w/future optional projects



Summary and Recommendations

- The decision process for all new projects should consider carbon footprint implications.
- Future discharge permit reductions should consider carbon intensity – may spawn discussion of less intensive options.
- Consider permit leniency when implementing innovative technologies.
- Consider discretionary projects that can reduce budget and carbon footprint.



**THERE IS NO SUCH THING
AS WASTE, ONLY WASTED
RESOURCES**