	Α	В	С	D	E	F	G
1	State	Bill #	Title	Description	Primary Sponsor(s)	CEEPC Position	Topic
2	VA	HB 1595	Relating to the Department of General Services	Reenacts AFV grant fund for puchase/conversion of state or local gov't fleets	Scott W. Taylor	Staff recommendation: support	AFVs
3	VA	SB 740	To require the Department of Environmental Quality to obtain General Assembly approval	requires DEQ obtain GA approval before submitting a state plan for the Clean Power Plan	Charles W. Carrico Sr.	Staff recommendation: oppose	Clean Power Plan
4	VA	SB 1202	To establish conditions on the authority of state agencies to prepare or submit a state implementation plan	Bars state agencies from submitting a SIP for the Clean Power Plan	Frank W Wagner	Staff recommendation: Oppose	Clean Power Plan
5	VA	SB 1442	Clean Power State Implementation Plan; DEQ prohibited from expending funds	Prohibits DEQ from spending funds to develop or implement a state plan, prohibits plan submittal until Senate, House and SCC have approved it, prohibits EGU retirement prior to "end of engineering lifetime." Does not allow utilities to raise rates to meet the CPP, but allows rate adjustment clauses to be used to cover costs.	Frank W Wagner	Staff recommendation: Oppose	Clean Power Plan
6	VA	SJ 273	Study; DEQ to study 'double- counting' benefits of CPP	Directs DEQ to study "double counting" of health benefits from CPP that may already be expected due to other air quality improvements	Frank W Wagner	Staff recommendation: Oppose	Clean Power Plan
7	VA	HB 1636	Relating to electric utilities; net energy metering	Establishes a community/virtual net metering program for RE projects up to 2MW	J. Randall Minchew	Staff recommendation: support (high priority)	Community Net Metering
8	VA	HB 1729	Relating to distributed solar generation facilities	Creates "solar gardens" - community net metering for solar power only, 10+ subscribers up to 2 MW. Allows utilities to charge "reasonable" standby charges as determined by SCC	Richard Sullivan, Jr.	Staff recommendation: support conformity with HB 1636 and cap on monthly standby charge	Community Net Metering
9	VA	SB 350	Net energy metering by municipalities & multifamily customer-generators; projects authorized	Establishes community NM for local governments up to 5 MW and for multifamily buildings up to 500kW, exempts from standby charge	John S Edwards	Staff recommendation: support (high priority)	Community Net Metering
10	VA	HB 2073	Relating to electric utilities	Allows net metering for energy balancing customers (EV to grid or energy storage), enables aggregation, clarifies utility vs. supplier	David J Toscano	Staff recommendation: support	Energy Storage

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1	State	Bill#	Title	Description	Primary Sponsor(s)	CEEPC Position	Topic
11	VA	HB 1911	Relating to electric utilities	Requires SCC to conduct "value of solar" analysis prior to approving standby charges	Alfonso H. Lopez	Staff recommendation: support with changes to cap monthly standby charge	Net Metering
12	VA	HB 1622	Relating to electric utilities	Increases NM caps to 40 kW for Res and 1MW for Comm. Currently (1/23) does not limit standby charges.	Richard Sullivan, Jr.	Staff recommendation: support with cap on monthly standby charge	Net Metering Cap
13	VA	HB 1912	Relating to electric utilities	Increases NM caps to 2MW for Comm. Currently (1/23) does not limit standby charges.	Alfonso H. Lopez	Staff recommendation: support with cap on monthly standby charge	Net Metering Cap
14	VA	НВ 1950	Relating to electric utilities	Raises maximum size of commercial projects from 500 kW to 2 MW	Jennifer L McClellan	Staff recommendation: support, especially if amended to raise residential cap as well	Net Metering Cap
15	VA	SB 833	Relating to electric utilities; net energy metering program.	Raises maximum size of commercial projects from 500 kW to 2 MW	John S Edwards	Staff recommendation: support, especially if amended to raise residential cap as well	Net Metering Cap
16	VA	HB 1446	Relating to the financing of clean energy programs.	PACE: enables locality to place a voluntary special assessment on properties, use outside contractor, clarifies lien issues. Similar to HB 1665	Daniel W Marshall III	Staff recommendation: support (high priority)	PACE
17	VA	HB 1665	Relating to the financing of clean energy programs.	PACE: enables locality to place a voluntary special assessment on properties, use contractor, clarifies lien issues. Similar to HB 1446, SB 801.	J. Randall Minchew	Staff recommendation: support (high priority)	PACE
18	VA	SB 801	Relating to the financing of clean energy programs	PACE - companion to HB 1446.	John C Watkins	Staff recommendation: support	PACE
19	VA	НВ 1925	Relating to electric utilities	Replaces current Dom PPA program with one covering both Dom & and APCo. Increases project cap from 500 kW to 1 MW, raises overall program to 100 MW from 50 MW. Projects under 50 kW eligible only for tax-exempt organizations. Companion to SB 1160.	Alfonso H. Lopez	Staff recommendation: support (high priority)	PPAs
20	VA	SB 1160	Relating to electric utilities	Companion to HB 1925.	John S Edwards	Staff recommendation: support	PPAs

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1	State	Bill #	Title	Description	Primary Sponsor(s)	CEEPC Position	Topic
21	VA	HB 1297	Relating to machinery and tools tax	Establishes separate M&T tax class for RE energy systems, not to exceed general M&T tax rate	Sam Rasoul	Staff recommendation: likely support, but need further analysis	RE Financial Incentives
22	VA	HB 1650	relating to grants for placing into service renewable energy property.	Establishes grant program for RE facilities (35% system cost) capped at \$10m/year. Passed in 2014 but not funded.	Ronald A Villanueva	Staff recommendation: support, passage somewhat unlikely.	RE Financial Incentives
23	VA	HB 1728	Relating to tax credits for placing into service renewable energy property.	Establishes a property tax credit for renewable energy systems (35% of system cost) capped at \$5m/year	Richard Sullivan, Jr.	Staff recommendation: support, passage unlikely.	RE Financial Incentives
24	VA	НВ 2205	To establish a funding source to localities in coastal Virginia for flood resilience by requiring	Directs Governor to have VA join RGGI by June 30 2016. Proceeds from carbon allowances shall be deposited in a Commonwealth Resilience Fund, to be used: 50% to support localities' coastal climate resilience work, 30% to EE & conservation programs/grants, 10% to economic development/education, 5% to RE programs/grants.	Ronald A Villanueva	Staff recommendation: support, possibly with changes to fund disbursement	RGGI/ resilience
25	VA	SB 1323	Requesting the Department of Environmental Quality to study the potential for the establishment of a funding source to localities in coastal	Similar to HB 2205. Requests DEQ to look into establihsing a coastal resilience fund, possibly by joining RGGI.	Lynwood W Lewis Jr.	Staff recommendation: support, possibly with conformity with HB 2205	RGGI/ resilience
26	VA	HB 1725	Relating to the Virginia Solar Energy Development Authority.	Creates the Virginia Solar Energy Development Authority. Companion to SB 1099.	David L Bulova	Staff recommendation: support (high priority)	State Energy Policy
27	VA	HB 1730		Establishes an EERS with annual escalator for electric (2% by 2030) & gas utilities (1% by 2030)	Richard Sullivan, Jr.	Staff recommendation: support, high priority	State Energy Policy
28	VA	HB 1913	Relating to electric utilities; renewable	Makes RPS mandatory, and adds an EE goal for 2017-21 (reduce energy use 10% below 2006 levels by 2022), removes double/triple credits except for onshore wind	Alfonso H. Lopez	Staff recommendation: support (what is relation to HB 2155?)	State Energy Policy
29	VA	HB 2075	Relating to electric utility regulation	Requires the SCC to establish a registry for tracking SRECs, compatible with PJM-GATS	David J Toscano	Staff recommendation: support	State Energy Policy
30	VA	НВ 2155	Relating to a requirement that certain electric utilities advance energy diversification by acquiring energy from new zero-emitting energy	Establishes "energy diversificiation goals" (a zero emission portfolio standard) achieving 20% by 2024 and 35% by 2030. At least 40% of the zero emission credits must be demand-side (DG or DR)	Mark D. Sickles	Staff recommendation: support (high priority) - what is relation to HB 1913?	State Energy Policy

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1	State	Bill#	Title	Description	Primary Sponsor(s)	CEEPC Position	Topic
31	VA	HB 2219	Relating to utility-scale solar energy facilities.	Declares it to be in Public Interest for utilities to build up to 500 MW of solar, authorizes utilities to apply to SCC for certificate of public convenience & necessity for facilities >20 MW anywhere in VA	Joseph R. Yost	Staff recommendation: support, with amendments to require using VA contractors	State Energy Policy
32	VA	HB 2237	Electric utilities; costs of solar energy facilities.	Allows Dominion or APCo to recover cost of building or buying a >5 MW solar facility in VA, and declares solar energy dev in the Public Interest	David E. Yancey	Staff recommendation: support, with amendments to require within service terriroty & using VA contractors	State Energy Policy
33	VA	SB 1099	Relating to the Virginia Solar Energy Development Authority.	Creates the Virginia Solar Energy Development Authority. Companion to HB 1725.	Richard H Stuart	Staff recommendation: support	State Energy Policy
34	MD	?	Maryland Clean Energy Advancement Act of 2015	Increases RPS to 40% by 2025	Not yet introduced	Staff recommendation: TBD	State Energy Policy
35	MD	SB 29	Environment - Hydraulic Fracturing - Prohibitions.	Prohibits fracking and storage of water/liquids from fracking	James Brochin	Staff recommendation: TBD	State Energy Policy
36	MD	SB 9	Gas and Electricity - Smart Meters - Customer Rights and Required Reports.	Requires utilities to give written notice to customers prior to deploying smart meters, prohibits additional fees or charges for smart meter installation	Nathaniel J McFadden	Staff recommendation: TBD	Utility Regulation