

# **Integrated Community Energy Solutions: Update**

MWAQC

June 22, 2011



## **Overview**

- **Community Energy Strategy Options and Benefits**
- **Examples of Systems in the US**
- **Challenges and Opportunities in the COG Region**
- **COG Resources**
- **Next Steps**

## *Opportunity: CHP, District Energy, and Microgrids*

**1) Combined Heat and Power** – Generating electricity and thermal resources on site.

**2) District Energy** – Sharing the thermal resource.

**3) Microgrid** – Investing in the technology necessary to enable “Islanding” (off-grid) thereby reducing load on the grid.

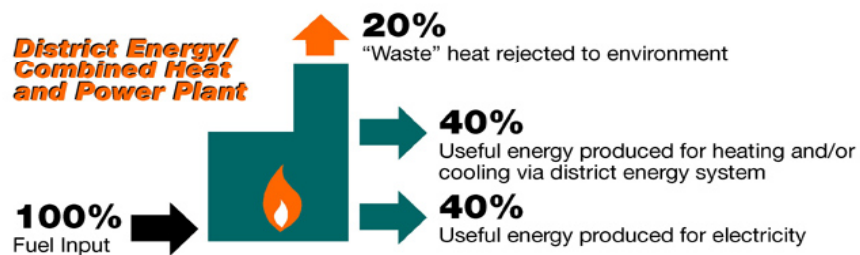
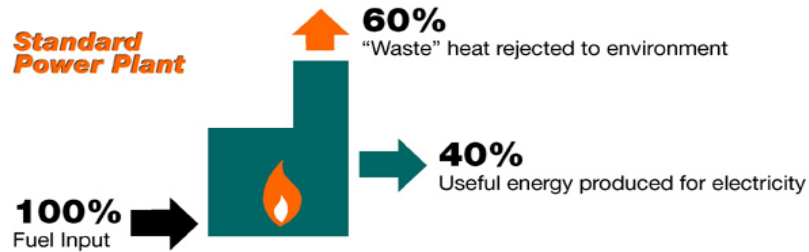
### **Examples in the Region**

- *DC Convention Center*
- *Howard University*
- *FDA White Oak*
- *NIH Bethesda*
- *George Mason University*
- *University of Maryland*
- *Washington Navy Yard*
- *and more...*

## *Benefits: CHP, District Energy, and Microgrid Combined*

- More efficient use of fuel
- Frees up valuable commercial building space
- Can reduce electricity demand during peak load
- Can provide revenue from PJM Demand Response Program
- May enable use of multiple energy resources (solar, solar thermal, biomass, wind, etc)
- May improve reliability and power quality

## Energy-Efficiency Comparisons



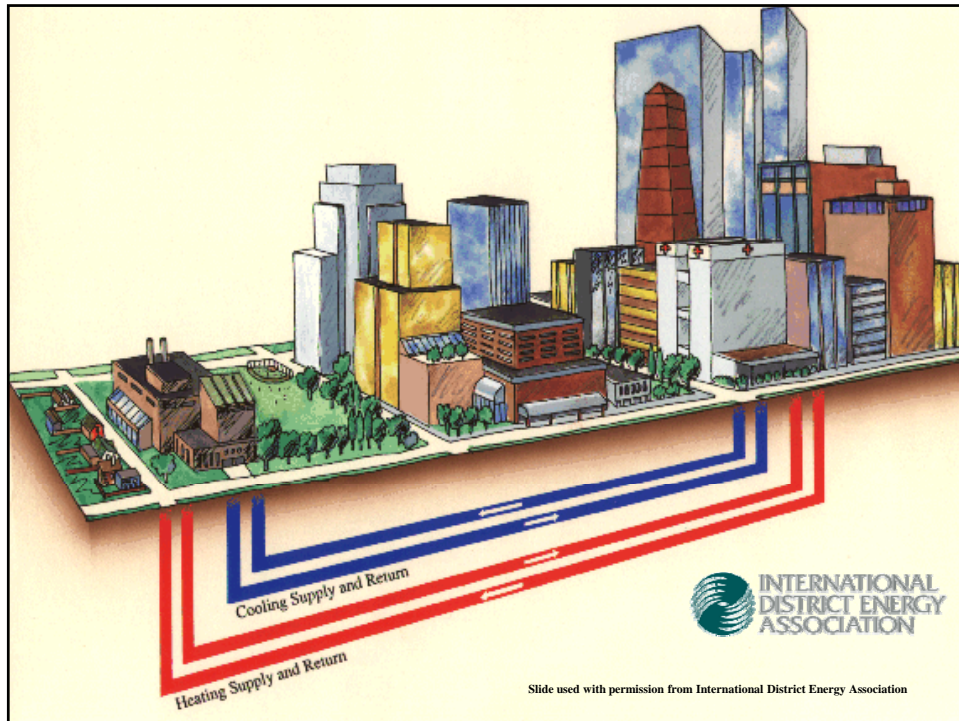
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## District Energy – Community Scale Heating and Cooling

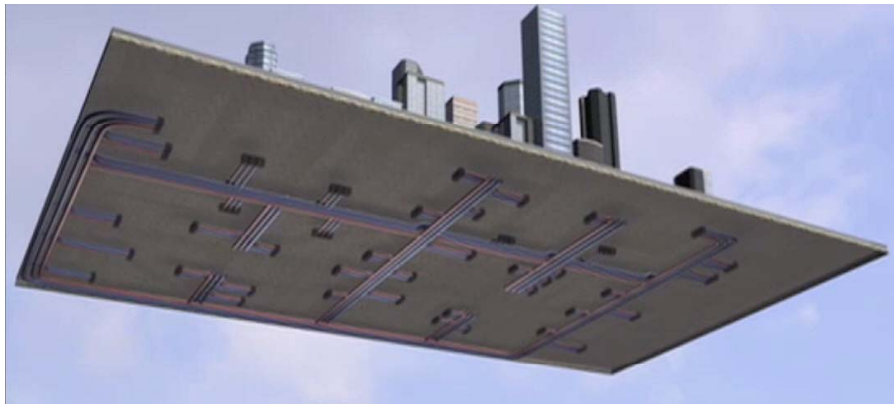
- Underground network of pipes "combines" heating and cooling requirements of multiple buildings
- Creates a "market" for valuable thermal energy
- Aggregated thermal loads creates scale to apply fuels, technologies not feasible on single-building basis
- Fuel flexibility improves energy security, local economy



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## Infrastructure for Local Clean Energy Economy



- **Connects thermal energy sources with users**
- **Urban infrastructure – hidden community asset**
- **Energy dollars re-circulate in local economy**
- **Locate generation near the power & thermal load**

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# Commercial, Government, Events



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## Residential, Hospitality, Healthcare



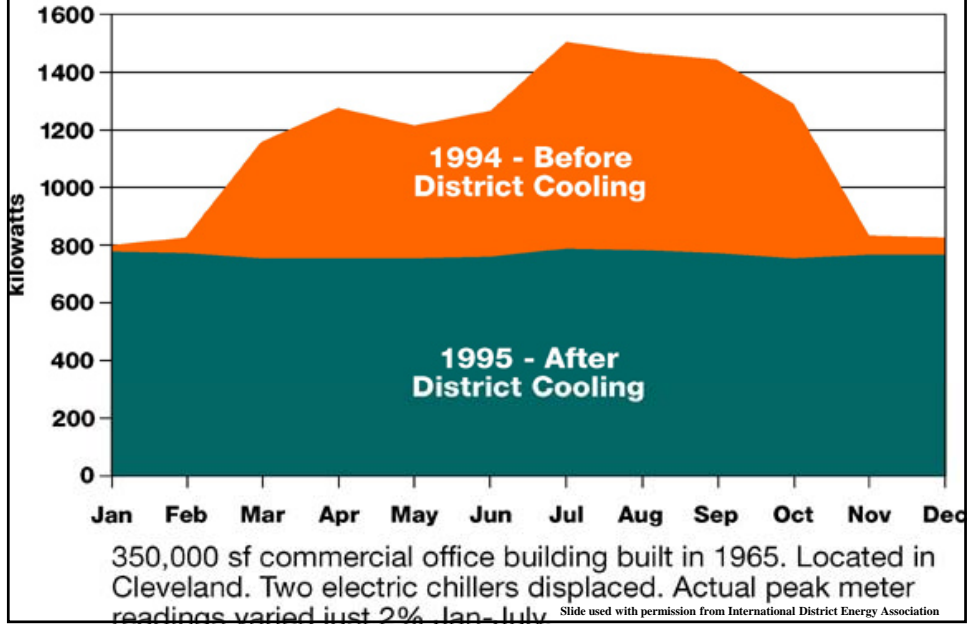
## Seattle Steam – Urban Biomass





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## District Cooling Customer Electric Demand Profile



## Princeton Campus Energy System – Benefit to Local Grid

- 2005 campus peak demand on grid **27 MW**
- 2006 campus peak demand on grid **2 MW**
- Campus energy system “freed up” **25 MW** to local grid
- CHP/District cooling reduces peak load on local wires, enhances reliability, avoids brownouts
- Benefit to local economy

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## Impact on End User

- Customer capital costs reduced or amortized over long term service agreement
- Reduces size mechanical room; electrical vaults; condenser shafts and roof loads
- Colder CHW supply improves HVAC performance
- Lower owning, operating and maintenance costs
- More leasable space



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## Higher Value Buildings

### Without District Energy



### With District Energy



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## Opportunities and Challenges in the Metropolitan Washington Region

- **Several Locations Under Consideration:**
  - Crystal City; Moorefield Station; White Flint; Walter Reed; St. Elizabeth's
- **Utilities Interested in Reducing Peak Load**
  - Building capacity to meet peak load is very expensive.
- **FERC Order**
  - PJM Demand Response \$\$: Generators and Demand Response Providers get equivalent rate (may double value in next year => capital for expansion of microgrids)
- **Challenges**
  - Limited experience; Utility Law and Regulations; Financing; Existing energy infrastructure and markets

## COG Support for Regional Initiatives

- **Inventory of Installed Systems Completed**
- **Formed Expert Task Force in Fall 2010**
  - Local energy managers, university experts, DOE, EPA, Mid Atlantic Clean Applications Center
- **Hired FVB Energy Spring 2011 (2 tasks)**
  - Local Policies, Gap Analysis, Recommendations based on International Best Practice
  - Technology Overview, Business Case, Costs and Benefits
  - Reports: Draft in July, Final September
- **Held Workshop in January**
- **Topic for COG Board Retreat in July**

For more information:

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**Resources:**

<http://www.maceac.psu.edu/>

<http://www.districtenergy.org/>